Date Commission Expires

FORM MUST BE TYPED	SIDE ONE 15.055.21107.0000
STATE CORPORATION COMMISSION OF PANSAS	API NO. 15- 055-21,107
OIL 2 GAS CONSERVATION DIVISION	County Finney
DESCRIPTION OF WELL AND LEASE	C - NW - NW Sec. 9 Twp. 21S Rge. 34W
Operator: License # 5506	660 FNL Feet *** (217272 376) of Section PAX
Name: Woolsey Petroleum Corporation	from west line 660 FWL Feet #XXX RENT FOR Section PANS
Address 107 North Market, Suite 600	Footages Calculated from Nearest Outside Section Corner: NE, SE, (NY) or SW (circle one)
Wahita W. 67202 1907	Corox Protz
City/State/Zip Wichita, KS 67202-1807	Field Name Unnamed
Purchaser:	Producing Formation Krider
Operator Contact Person: I. Wayne Woolsey	Elevation: Ground 3007' KB 3020'
Phone ( <u>316</u> ) 267-4379	Total Depth 5058' LTD PBTD 3970'
Contractor: Name: Allen Drilling Company	Amount of Surface Pipe Set and Cemented at 235' Feet
License: 5418	Multiple Stage Cementing Collar Used? XX Yes No
Wellsite Geologist: John Hastings	If yes, show depth set 3016
Designate Type of Completion  XX New Well Re-Entry Workover	If Alternate II completion, cement circulated from 3016
OilSUDTemp. Abd.	feet depth to235'w/460sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, et  If Workover/Re-Entry: old well info as follows:  Operator: n/a	(Data must be collected from the Reserve Pit)
Well Name:	Dewetering method used Evaporation
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite: $\mathrm{n/a}$
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No Other (SWD or Inj?) Docket No	License No
05/30/92         06/11/92         07/22/92           Spud Date         Date Reached TD         Completion Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with months). One copy of <u>all</u> wireline logs and geologist we MUST BE ATTACHED. Submit CP-4 form with all plugged All requirements of the statutes, rules and regulations pro	hall be filed with the Kansas Corporation Commission. 200 Colorados of the spud date, recompletion, workover or conversion of a well, on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 ll report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells.
Signature Larry A. Micholson Title Exploration Geologist Date	M.C.C. OFFICE USE DNLY  F Letter of Confidentiality Attached  Wireline Log Received
Subscribed and sworn to before me this 25th day of Second 19 92.	Distribution   NGPA
Debra K. Clingan  March 4, 1994	NSAS CORPORATION COMMISSION (Specify)

DEBRA K. CLINGAN NOTARY PUBLIC STATE OF KANSAS -My Appt. Exp.

Debra K. Clingan March 4

SEP 2 5 1992

Form ACO-1 (7-91)

	and the second of the second o
ST	ATE CORPORATION COMMISSION OF KANSAS/
	ATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM
	WELL COMPLETION FORM
	ACO-1 WELL HISTORY
•	DESCRIPTION OF WELL AND LEASE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 055-21,107
OIL & GAS CONSERVATION DIVISION / / WELL COMPLETION FORM	County Finney
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C - NW - NW - Sec. 9 Twp. 21S Rge. 34W w
Operator: License # 5506	from north line 660 FNL Feet #/5×{c)************************************
Name: Woolsey Petroleum Corporation	from west line  660 FWL Feet KAK (C) FOR Section PANS
Address 107 North Market, Suite 600	
Address 107 NOITH MAIREL, Suite 000	Footages Calculated from Nearest Outside Section Corner:   NE, SE, NW or SW (circle one)
City/State/Zip Wichita, KS 67202-1807	Lease Name Carey Bretz Well # 1
Purchaser:	Field Name Unnamed
Operator Contact Person: I. Wayne Woolsey	Producing Formation Krider
Phone (316 ) 267-4379	Elevation: Ground 3007' KB 3020'
Contractor: Name: Allen Drilling Company	Total Depth 5058' LTD PBTD 3970'
License: 5418	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: John Hastings	Multiple Stage Cementing Collar Used? XX Yes No
SEP 2 5	If yes, show depth set Feet
Designate Type of Completion  XX New Well Re-Entry	If Alternate II completion, cement circulated from 3016'
Dil SWD SIDW CONFIDENTIAL Temp. Abd.	feet depth to 235' w/ 460 sx cmt.
SIGW SIGW SIGW Other (Core, WSW, Expl., Cathodic, etc)	(1 t 2 (m) 1 2 01
If Workover/Re-Entry: old well info as follows: RELEASET	1
Operator:n/a	. Chloride content $10$ ppm Fluid volume $550$ bbls
0 0 10	
wett name:	Dewatering method usedEvaporation
Comp. Date Old Total Depth FROM CONFID	Libertion of fluid disposal if hauled offsite: n/a
Deepening Re-perf. Conv. to Inj/SWD	Operator Name
	Lease NameLicense No
Other (SWD or Inj?) Docket No.	Quarter Sec Twp S Rng E/W
05/30/92 06/11/92 07/22/92	
Spud Date Date Reached TD Completion Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days o Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	l be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS olls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promute with and the statements herein are complete and correct to the statements herein are complete.	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature Larry A. Nicholson Title Exploration Geologist Date (	F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 25th day of Sept 19 92.	tember Distribution   SWD/Rep NGPA
	AS CORPORATION COMMISSION: (Specify)
The second secon	

DEBRA K. CLINGAN NOTARY PUBLIC STATE OF KANSAS My Appi. Exp.

SEP 2 5 1992

Form ACO-1 (7-91)

Ves   No   Chase   2616   + 4	static leve ch extra shed
Additional Sheets.)  (see attached)  (see attached)  (see attached)  (some space is needed. Attached)  (some space is needed. Attached)  (see attached)  (see attached)  (see attached)  (see attached)  (submit copy.)  (set All E.Logs Run:  (Submit Copy.)  (Stable Report all strings set-conductor, surface. intermediate, production, etc.  CASING RECORD  (CASING RECORD)  (CASING RE	Sample  Sample  404 834 836
Mame   Top   Date	870 404 834 886
No   Base Stone Corral   2150   + 8   2150	870 404 834 886
No	404 834 886
Heebner   3854   - 6	834 886
Submit Copy.)   Base Kansas City   4369   -1.	
Marmaton   4394   -1.2     Marmaton   4394   -1.3     Marmaton   4718   -1.4     Morrow   4718   -1.5     Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4718   -1.5   Morrow   4800	349
Cherokee   4522   -12     Morrow   4718   -16     Mississippian   4774   -17     St. Louis   4800   -17     St. Louis   4800   -17     St. Louis   4800   -17     St. Louis   4800   -17     Size Hole   Size Casing   Weight   Setting   Type of   4800   4800     Surface   12-1/4"   8-5/8"   20#   235   60/40 poz   135sx   2%     Perforate   Perforate   Perforate   Type of Cement   Type of Cement   Type and Percent Additives     Additional Cement   Mississippian   4774   -17     St. Louis   4800   -17     New	27/
Morrow Mississippian St. Louis  CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  Urpose of String Drilled Size Casing Set (In 0.0.) Surface  12-1/4" 8-5/8" 20# 235' 60/40 poz 135sx 2% Production 7-7/8" 4-1/2" 15.5# 4344' DS Class C 65/35 poz 340sx (set)  ADDITIONAL CEMENTING/SQUEEZE RECORD  Urpose: Perforate  Type and Percent Additives	
Mississippian 4774 -1   St. Louis 4800 -1	698
Report all strings set-conductor, surface, intermediate, production, etc.  Furpose of String Size Hole Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used A Surface 12-1/4" 8-5/8" 20# 235' 60/40 poz 135sx 2% Production 7-7/8" 4-1/2" 15.5# 4344' DS Class C 190sx 340sx (set	754
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type Orilled Set (In 0.0.) Lbs./Ft. Depth Cement Used A Surface 12-1/4" 8-5/8" 20# 235' 60/40 poz 135sx 2% Production 7-7/8" 4-1/2" 15.5# 4344' DS Class C 190sx 340sx (set	780
Drilled   Set (In O.D.)   Lbs./Ft.   Depth   Cement   Used   A	
Production 7-7/8" 4-1/2" 15.5# 4344' DS Class C 190sx 340sx (set	and Percent
ADDITIONAL CEMENTING/SQUEEZE RECORD  Urpose:  Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives	ge1,3%cc
urpose:   Depth   Top Bottom Type of Cement #Sacks Used Type and Percent Additives   Type and Percent Additives	e attach
urpose:   Depth   Top Bottom Type of Cement #Sacks Used Type and Percent Additives   Perforate	
Top Bottom Type of Cement   #Sacks Used   Type and Percent Additives	
Protect Casing   Plug Back TD	
Plug Off Zone	
PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)	Record Depth
2 SPF 4190'-4200' 500 gal 15% HCl 4	190-4200 <b>'</b>
2. SPF 4046'-4054' 1500 gal 15% HCl 2	621-2640 <b>'</b>
CIBP @ 3970'	
2 SPF   2621'-2640'   7800# 12/20 sand; 30# 1ynear2	621-2640 <b>'</b>
TUBING RECORD Size Set At Packer At 2-3/8" 4.7#/ft 2595' none Liner Run Set No. 3.18	
not yet connected at this time Producing Method Flowing Pumping Gas Lift Other (	Fynlain)
stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Per 24 Hours -0- 520 -0-	
	Gravity
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 262 (If vented, submit ACO-18.)	
Other (Specify)	Gravity
	Gravity
	Gravity

Same to the first of the second

#### **WOOLSEY PETROLEUM CORPORATION**

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

**#1 Carey BRETZ** 

C NW NW Section 9-T21S-R34W Survey: 660' FNL 660' FWL

Finney County, Kansas

API# 15-055-21107 Elev: G.L. 3007'

K.B. 3020'

Spud: 05/30/92

#### **PRODUCTION CASING CEMENT**

1st stage

70 sx DS Class C cem + 4% bentonite + 5# per sx Kolite + 2% CaCl<sub>2</sub> + 1# per

sx celoflake.

2nd stage, lead

340 sx 35/65 poz/C cem + 6% bentonite + 2% CaCl<sub>2</sub> + 1/4# per sx celoflake +

5# per sx kolite.

2nd stage, tail

120 sx Class C cem.

RELEASED

OCT 2 0 1993

FROM CONFIDENTIAL

SEP 2 5
CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 5 1992

CONSERVATION DIVISION WICHITA, KS

Мж. г.

# ORIGINAL

#### **WOOLSEY PETROLEUM CORPORATION**

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

#1 'Carey BRETZ

C NW NW Section 9-T21S-R34W

Survey: 660' FNL 660' FWL Finney County, Kansas

SEP 2 5

API# 15-055-21107

Elev: G.L. 3007'

K.B. 3020'

Spud: 05/30/92

### DRILL STEM TEST RESULTS

```
DST #1 2588'- 2635' Krider (Chase) 45-60-60-90
                1st op: Strong blow 6", GTS 25", 30" - 24,500 CFGPD, 40" - 33,200 CFGPD, 45" - 36,100 CFGPD (Tool
                       open, then slid 7' to btm)
               2nd op: Immed - 63,000 CFGPD, 10" - 57,700 CFGPD, 20" - 53,300 CFGPD, 30" - 53,300 CFGPD,
                       40" - 53,000 CFGPD, 50" - 55,200 CFGPD, 60" - 56,800 CFGPD. Gas will burn. Caught sample to
                       analyze.
                  Rec: 90' drlg mud
                 Mud: Wt 9.0, vis 41, wtr loss 11, Chls 1,300
                                                                              Office Calcs: 45-60-60-90
                                                                                                             RELEASED
                  IHP: 1220
                                                                         IHP: 1231
                                                                                        FHP: 1205
                                    FHP: 1210
                  IFP: 75-75
                                    FFP: 75-75
                                                                         IFP: 93-73
                                                                                        FFP: 100-81
                                   FSIP: 475
                                                                        ISIP: 479
                                                                                        FSIP: 474
                 ISIP: 485
                                                                                                             OCT 2 0 1993
                 BHT: 102° F
                       Note: Btm anchor plugged w/ red bed & clay, both recorders showing plugging.
               DST #2 4144'- 4172' Lansing 30-60-30-90 1st op: Weak blow thruout, 3/4" to 1" blow
                                                                                                      FROM CONFIDENTIA
               2nd op: No blow
                  Rec: 30' drlg mud
                 Mud: Wt 9.2, vis 44, wtr loss 10.9, Chls 4,500
                                                                              Office Calcs: 30-60-30-93
                                                                         IHP: 2089
                                                                                        FHP: 2045
                  IHP: 2045
                                   FHP: 2004
                 IFP: 31-31
ISIP: 997
                                    FFP: 31-31
                                                                         IFP: 40-40
                                                                                        FFP: 41-41
                                                                                        FSIP: 1007
                                   FSIP: 987
                                                                        ISIP: 1004
                 BHT: 111° F
               DST #3 4221'- 4236' Swope
                                               30-30-30-60
                1st op: Strong blow in 1 min
               2nd op: Strong blow in 3 min
                  Rec: 125' mdy wtr w/rainbow show of oil & 2275' wtr
                 Mud: Wt 9.3, vis 45, wtr loss 9.3, Chls 4,500
                                                                              Office Calcs: 30-60-30-60
                                   FHP: 2056
FFP: 925-1101
                                                                                        FHP: 2059
                  IHP: 2108
                                                                         IHP: 2141
                  IFP: 250-852
                                                                         IFP: 248-863 FFP: 927-1104
                 ISIP: 1184
                                   FSIP: 1205
                                                                        ISIP: 1197
                                                                                       FSIP: 1206
                 BHT: 115° F
               DST #4 4404'- 4419' Marmaton
                                                   30-60-60-90
                1st op: Weak blow thruout, 1/2" to 3/4" blow
               2nd op: Weak blow died in 40 min, started at 1/4" blow
                  Rec: 10' oil & gas cut mud (6% oil, 5% gas, 89% mud)
                                                                              Office Calcs: 30-60-60-90
                 Mud: Wt 9.1, vis 51, wtr loss 9.5, Chls 4,300
                                                                         IHP: 2129
                  IHP: 2108
                                    FHP: 2108
                                                                                       FHP: 2102
                  IFP: 31-31
                                    FFP: 31-31
                                                                         IFP: 31-31
                                                                                        FFP: 26-31
                 ISIP: 72
                                   FSIP: 72
                                                                        ISIP: 81
                                                                                        FSIP: 85
                 BHT: 113° F
               DST #5 4480'- 4535' Beymer/Johnson
                                                         30-30-30-60
                1st op: Weak blow, died in 7 min
               2nd op: No blow
                  Rec: 5' slightly OCM (1% oil, 99% mud)
                 Mud: Wt 9.1, vis 45, wtr loss 9.5, Chis 4,700
                                                                              Office Calcs: 30-30-30-60
                                                                                        FHP: 2108
                  IHP: 2150
                                    FHP: 2129
                                                                         IHP: 2191
                  IFP: 31-31
                                    FFP: 31-31
                                                                                        FFP: 39-39
                                                                         IFP: 42-42
                                   FSIP: 41
                  ISIP: 41
                                                                         ISIP: 47
                                                                                        FSIP: 55
                 BHT: 113° F
               DST #6 4720'- 4761' Morrow 30-60-15-60
                1st op: Weak, decr thruout to very weak surf blow in 30 min
               2nd op: No blow thruout
                  Rec: 5' drlg mud
                  Mud: Wt 9.1, vis 51, wtr loss 9.0, Chls 3,500
                                                                              Office Calcs: 30-60-15-63
                                                                         IHP: 2412
                                                                                        FHP: 2341
                  IHP: 2400
                                    FHP: 2366
                  IFP: 45-45
                                    FFP: 49-49
                                                                         IFP: 35-35
                                                                                        FFP: 57-57
RECEIVEDSIP: 67
                                   FSIP: 67
                                                                        ISIP: 74
                                                                                        FSIP: 63
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SEP 2 5 1992

KANSAS CORPORATION CONBINESIDES F

## HALLIBURTON SERVICES

NO. 2\_5525-3

CONNER WOOLSEY PETROLEUM SAIRS SAIRS SAIRS ADDRESS  CONTENTATOR ALLOCATION AL	CODE  CODE  CODE	
ADDRESS  CONTRACTOR    ILEAN DACK.   LOCATION	COOR OZS COOR	54
WELL TYPE  Of OZ  TYPE AND PURPOSE OF JOB  AND CONSIDERATION, In subject the state of the supple and state of the supple and the state of the supple and the supples of the smooth of OX OTHERWISE, SUPPLES AND THE STATE OF THE OX OTHERWISE AND THE STATE OF THE STATE OF THE OX OTHERWISE AND THE O	CODE	
WELL TYPE WELL CATEGORY WELL PERMIT NO. DELIVERED TO JOCATION 3 LOCATION  TYPE AND PURPOSE OF JOB  JOCATION  B=969352  ORDER NO. RETERRAL LOCATION  As consideration, the above-named Calculations agreed to just plant the purpose of severice. Upon Calculation approach left by a least severice and in healthcarter's convert price list. Burdless permits left by the 20th of the second plant in purpose of Calculations are less than the contract rate agreed to purpose the left by the second plant in purpose of Calculations are less than the	CODE	<u> 23</u> 2
TYPE AND FORPOSE OF JOB    As consideration, the above named Contorner spaces to pay Haliberton in accord with the rates and large through a control price late. Include the first in payment of Contorner's account by the last day of the animals following by month in which the increase is when a first the service of a first in the animals of 30 of of	COCE	
TYPE AND PURPOSE OF JOB  O/O  As consideration, the above-named Contenting agrees to pay Hallborrow in accord with the rises and terms are and in Hallborrow's current price last, business peoples like T by the 20th of the factors below the contract rate applicable, but never to accord 15% per according to the product per according to the per according to		
As consideration, the above-named Continue agrees to pay Mediante in a coord with the value and the tendency of continue of the continue of th		
Hallburton warrants only title to the products, supplies and materiols and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLED, C. FITNESS FOR A PARTICULAR PURPOSE ON THERWISE WHICH EXTERN BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Hallbourton's liability and customer's exclusive of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacem supplies or materials in their return to Halliburton or, at Halliburton's option, to the ellowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for spec punitive or consequential damages.  PRICE  SECONDARY REF  OR PART NO.  C. ACCOUNT  DESCRIPTION  UNITS 1  UNITS 2  UNITS 1  UNITS 2  UNITS 1  UNITS 2  UNITS 1  UNITS 2  UNITS 1  ACCOUNT MEAS  OTY MEAS  OTY MEAS  OTY MEAS  THICE  330 - 503  ACCOUNT MORAGE  70 M;  FIGURE SECONDARY REF  1 O MILEAGE  70 M;  FIGURE SECONDARY REF  1 O MILEAGE  330 - 503  EFERSED	ring month after (	dete
of action (whether in contract, tort, product liability, breach of warranty or otherwise) erising out of the sale or use of any products, supplies or materials is expressly limited to the replacem supplies or materials on their return to Halliburton or, at Halliburton's option, to the ellowance to the customer of credit for the cost of such ritems. In no event shall Helliburton be liable for spec punitive or consequential damages.  PRICE  SECONDARY REF  OR PART NO.  OR PART NO.  OR PART NO.  DESCRIPTION  OTY MEAS  OTY MEAS  OTY MEAS  PRICE  330 - 503  Z-Cup Wooden Tap Plus  I EA 854  REFIERSED	an costs and attor	ITIEN ITIEN
NEPERENCE OR PART NO. C ACCOUNT DESCRIPTION OTTY MEAS OTTY MEAS PRICE  OD 0 - 1/7 MILEAGE  OD 1 - 0 14  PUMP CHARGE  TO M: Z66  S30 - 503  Z-Cup Wooden Top Plus / EA 854  RELEASED	remedy in any ment of such pro- cial, incidental, in	cause oducts, ndirect,
201-014 PUMP CHARGE FT 2-Cup Wooden Top Plus 1 EA 854) RELEASED	AMOUN	NT
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RELEASED	475	00
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KANSAS CORPORATION COMMISSION:		
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SEP 2 5 1992		<u> </u>
CONSERVATION DIVISION WICHITA, KS		
Boundary		<u> </u>
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	1443	06
VAS JOB SATISFACTORLY COMPLETED?  WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMERICED HAS IREEN COMPLETE WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FUNDEMENT SATISFACTORY?  VAS OPERATION OF EQUIPMENT SATISFACTORY?	<del></del>	
MAS PERFORMANCE OF PERSONNEL BATISFACTORY?  JOHN EBERSOLE  SUB ITOTAL	<u>, , , , , , , , , , , , , , , , , , , </u>	
CUSTOMER OR HIS AGENT (PLEASE PRINT)  APPROVAL  CUSTOMER OR HIS AGENT (SIGNATURE)  HALLBURTON OPERATOR  HALLBURTON APPROVAL  APPROVAL		

# BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND 216923

,	CUSTOMER ORDE	R NO	<b>D.</b>		WELL	NO. AND FARM		co	UNTY			<del></del> -	STATE	
5-30-92 ICHARGE TO					Ca	rey Bretz 1-	.9	CONTRA	Finn	ev			KS	
Allen Dri	Llling				l l	oolsey Petrol		CONTRA	CTOR	<b>,</b>		No. B	9693	52
MAILING ADDRESS			·		DELIV	ERED FROM	.eum	LOCATIO			PARED B			
CITY & STATE						igoton Ks		I	0255	- 1	Perry	Cline	: 	
CITTAGIATE					ł		. 77.0	TRUCK	FU.			SOLE		
PRICE	SECONDARY	lα	DDE			//Garden City	KS	UNIT	81	T	TS 2	UNIT		
PRICE REFERENCE	REF. OR PART NO.	ŀ	ĪÞ	1		ESCRIPTION		QTY.			OTY. IMEAS.		AMOUNT	
			L	<u> </u>	135cu.ft	. 40/60 poz			<u> </u>					
1	5]6.00272	2	B	Prem	lum Cemer	ıt	·	81	i sk			7.94	643	14
506–105	516.00286	2	В	Pozm	ix "A"			44_	sk	<u> </u>	<u> </u>	4.32	190	08
506-121	516.00259	2	В	Hall:	LburtonGe	el Blended 2	%	1-52	sk_		1			NC.
509-406	890.50812	2	B	Calc	Lum_Chlor	ide Blended	3%	4	k.		-	26.50	106	00_
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		╀	╀			SEP ?	5 1992		<del> </del>		-	  j		
		╁	╀		· · · · · · · · · · · · · · · · · · ·	CONSERVAT	ION DIVIS	ION	<del> </del>	<del> </del>	<del> </del>			
		+	$\dagger$	-			TA, KS		-	ļ	<del> </del>			<u> </u>
	_	╁	+						<del>!</del> —		-		<u> </u>	-
		╁	t						<del>                                     </del>		<del>-                                    </del>			
	<u> </u>	t	t	Returned	<u> </u>	<del></del>		L	1	<u> </u>	_1			
	_	Ļ	L	Mileage Charge	то	TAL WEIGHT	LOADE	D MILES	TC	N MILES				
				SERVICE	CHARGE ON MA	TERIALS RETURNED			Cı	), FEET				
		T	T											
500207	<del> </del>	2	B	SERVICE			·		CI	J. FEET	143	1,15	164	45
500-306		2	В	Mileage Charge		2121 ALWEIGHT	70 LOAD	ED MILES	TO	424,2	235	.80	330	39
" Bata	352		-			<del>- ". '</del>	CAR	RY FORWA	RD TO I	INVOICE	SUB-	TOTAL		
No. <b>B</b> 969352							1443	06						



#### WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO 216923

2										
·	LIBERAL LS							DATE	-30-92	
بر *	HALLIBURTON SERVICES THE SAME AS AN INDEPENDENT OF	YOU AR	E HEREBY REQL	LEILIN		QUIPMENT A		CEMEN TO	DELIVER AN	ND OPERATE
,	AND DELIVER AND SELL PRODUC	TS, SUPPLIES, AND	MATERIALS FOR	THE PURPOSI	E OF SERVIC		ER)			
WELL	. NO LEAS	E CAREY	BRETZ		SEC	9	TWP	21	RAN	HGE 34W
		COUNTY FINA	I E i	Ks			Woo	ISEU.	Per	
FIELD		OWING INFOR			D BY TH	OWNED		IS AGEN	т	
-ORM	ATION			TOTAL VIOLES	NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW.
NAME		TYPE			USED		55/			P.S.I.
	ATION (NESS F	ROM	го	CASING	\\	20	85/8	KB	[ Z30 )	
PACKE	ER: TYPE	SET A		LINER			<u> </u>	<u> </u>		
TOTAL	cen o	K MUD WEIGHT		TUBING						
	HOLE	MUD WEIGHT		OPEN HOLE	ELEAS		1214	KB	235	SHOTS/FT.
	COMLI	)LIW 11,		PERFORATI	oneo u	1993				
NIIIA	L PROD: OILBPD, F	120 BPD, G	AS MCF	PERFORATI	<del></del>	177.)			†	
PRESE	ENT PROD: OILBPD, H	120 BPD, G	ASMCF	<u> </u>		DENTIA				
				PERFORATI	ONS		<u> </u>	L	<u> </u>	
	OUS TREATMENT: DATE		TYPE	· ·		_ MATERIALS				<u> </u>
TREA	TMENT INSTRUCTIONS: TREAT TH		- 1/	TUBING/A	NNULUS	HYDRAULIC	HORSEPON	VER ORDER	ED	
	(EMENT 87	CASING !	N/ (135 s	K/40/6	o toz (	TREMIU	<u>n) - 27</u>	10TAL	an 3%	cc.
				<u> </u>					· .	
			$\sim$							
		<del></del>								
CUSTO	OMER OR HIS AGENT WARRANTS T	THE WELL, IS IN PRO	OPER CONDITION	TO RECEIVE T	HE PRODUC	TS, SUPPLIE	S, MATERIA	LS, AND SE	RVICES	
As	consideration, the above-named Customer agr	rees: THIS C	ONTRACT MUST BE S	IGNED BEFORE V	VORK IS COMM	MENCED				
81	To pay Halliburton in accord with the rates payment of Customer's account by the last but never to exceed 18% per annum. In the of 20% of the amount of the unpaid account	day of the month following event it becomes neces	ng the month in which l	the invoice is dated	<ol> <li>Customer and</li> </ol>	ees to pay intere	st thereon after	r default at the	highest lawful con	stract rate applicable
bį	To defend, indemnify, release and hold harm any claims liability, expenses, attorneys fee	nless Halliburton, its divis	ions, subsidiaries, pare	nt and affiliated co	empanies and the	ne officers, direct	ors. employees	s, agents and se	ervants of all of th	em from and against
	Damage to property owned by, in the "well owner" shall include working and	possession of, or lease	•	•	if different from	n Customer) incl	uding but not	limited to, surfa	ce and subsurtac	e damage. The term
	2 Reservoir, formation, or well loss or da		ss or any action in the	nature thereof						
	3 Personal injury or death or seoperty d from pollution, subsurface pressure, los	amage (including, but not sing control of the well an	limited to, damage to t	the reservoir, formathe use of radioact	ation or well), o ive material	r any damages v	vhatsoever, gro	wing out of or i	n any way connec	cted with or resulting
	The detense, indemnity, release and hold hangligence, strict liability, or the unseawort the preparation, design, manufacture, distrition or apply where the claims or liability are subsidiaries, parent and affiliated companies	thiness of any vessel over the outling or marketing there caused by the gross ne	vned, operated, or furr eof, or from a failure to gligence or willful miso	nished by Halliburt o warn any persor conduct of Hallibur	on or any defe n of such defea ton. The term	ect in the data, p of Such defense.	roducts, suppl indemnity, reli	es. materials, or	r equipment of Hi armless obligation	alliburton whether in
C)	That because of the uncertainty of variable supplies or materials, nor the results of any will use their best efforts in gathering such any damages arising from the use of such in	treatment or service, no information and their b	the accuracy of any of	chart interpretation	research anal-	ysis, job recommi	endation or oth	er data furnishe	ed by Hallipurton I	Halliburton personnel
₫)	That Halliburton warrants only title to the OF MERCHANTABILITY FITNESS OR OTH cause of action (whether in contract, tort, b or materials on their return to Halliburton o	ERWISE WHICH EXTENT reach of warranty or oth	ID BEYOND THOSE Si erwise) arising out of the	TATED IN THE IMP he sale or use of a	MEDIATELY PR	ECEDING SENTI applies or material	ENCE. Hallibur ils is expressly	ton's liability and limited to the r	d Customer's excl eplacement of suc	lusive remedy in any th products, supplies

That this contract shall be governed by his Social and State Processing to the social of the part of the social of

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

That Customer shall, at its risk and expense, attempt to recover any Halliourton equipment, tools or instruments which are lost in the well and it such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton II Halliburton equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer

SEP 2 5 1952

CONSERVATION DIVISION TA. KS

THAT I M AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S ADENT.

5-30-92 DATE

	1		9	WELI 	L DATA RNG	W		NNEY			K	•
1	<del> </del>		.SEC	(WF	HNG.	NEW USED	WEIGHT	SIZE	FROM	STAT		MAXIMUM PS ALLOWABLE
The state of the s	<del></del>	TYPE	·		CASING	USED	Za	854	KB	23		ALLOWABLE
ATION THICKNESS_		ROM	TO		LINER				1		-	<del></del>
TIAL PROD: OIL	BPD. WATER	BPD. 0		MCFD	TUBING	1			† · · · · · · ·			
RESENT PROD: OIL	BPD. WATER_	BPD. 0	MUD WT		OPEN HOLE			12/4	KB	23.	5	SHOTS/FT.
	MUD TYP	SET A			PERFORATIO	ON5						
OTTOM HOLE TEMP.			'		PERFORATIO	ON5						
ISC. DATA		TOTAL I	DEPTH.	<i>n</i> .	PERFORATIO	SNC						
	<del>-</del>			JOB	DATA							
·	TOOLS AND ACC	ESSORIES			CALLED OU		ON LOCA		JOB STARTED			COMPLETED
TYPE AN	D SIZE	QTY.		MAKE **	DATE 5-1			7-30-9Z	DATE 5-34		L	5-30-92
LOAT COLLAR					TIME 140	٥	TIME /		TIME /94		TIME	1810
LOAT SHOE							PERS	ONNEL AN	D SERVICE			
UIDE SHOE							NAME		UNIT NO. &	TYPE		LOCATION
ENTRALIZERS						. / -		201	٠. رړ ا		0	1.1 M
OTTOM PLUG	v la a F	<del>                                     </del>	127.1	<del></del>	EBELS	2/€		2675	40076		50	Liberal, Ka
	Modey	/	MAIL	burson	<del></del>		-	370./0	23-256-7	7/92		11
EAD		<del>                                     </del>			BOHAN	NAN		7748	3877	//13		<del></del>
ACKER		5uf			fir :			11000	<u> </u>	,,	1/10	was K
THER	\$44700	<u> </u>	L		CINE			4372	52827-7	16 ZB	TTUQ	41 414/ 12
	MATERI	nL3		_		name II green A	CED		-			
REAT. FLUID	<del></del>	_DENSITY		LB/GAL-API	<u> </u>	PLE	SED	<del></del>	<del> </del>		<del></del>	
ISPL. FLUID		_DENISTY		LB/GAL-API	<del></del>		0 400	<del></del>	†			
ROP. TYPE	SIZE		LB			CT 2	0 199	ــــــــــــــــــــــــــــــــــــــ	+		<del></del>	
ROP. TYPE	SIZE		LB	·					1			
CID TYPE	SEP 2°	) )	_	.%	FROM	CO	NFIDE	-MIN	<del>                                     </del>		<del></del>	
CID TYPE	ULI LG	ر		%	+HOW				1			
CID TYPE	CONFIG	ENTIAL		70		CEA	MENT		<del> </del>			
URFACTANT TYPE		NE	IN		DESCRIPTION	·			<u>-</u>			
E AGENT TYPE	G/	RE	CEIV	/ED	DESCRIPTION		ULFAC	<u> </u>				
LUID LOSS ADD. TYPE		ANSAS CORI	PORATIO	N COMMISSI								
ELLING AGENT TYPE RK. RED. AGENT TYPE	GAL		IN									
REAKER TYPE	GAL		בואול ב	000	JOB DONE T	HRU: T	UBING	,	SING A	ANGULU	ıs 🔲	TBG/ANN.
LOCKING AGENT TYPE			 B	332			. //	′ /	/ <i> </i> /^ ,		_	
ERFPAC BALLS TYPE		2022	TY		CUSTOMER REPRESENTA	ATIVE X		unt	AN	1/	24	
THER		POMPER	VA TION	DIVISION		-	-	هم	, !-		/	
THER			CHITA,		HALLIBURTO OPERATOR_	<u>~~~~</u>	SWN (	EBER30/	<u> </u>	REQU	S ESTED_	
<del></del>	hum		<del>, ,</del>	CEMEN	NT DATA			·				
STAGE NUMBER OF SACKS	CEMENT	BRAND	BULK			ADDIT	NVE5				ELD T/SK.	MIXED LBS/GAL.
	46/1. D.	Remain	<del></del>	24-	161	27	20			1.		14.68
1. 7.35	40/60 852 C	TREMIUM	8	2% 7.5	-1 081	3% (	<u> </u>			+		77.50
<del></del>	<del></del>	<del> </del>	├					<del></del>		+		
	<del></del>	<del> </del>	<del>├</del>		<del></del>					+-		
<del></del>		<del> </del>	╁─┼	<u> </u>	<del></del>					+-		<del></del>
	PRESSURES IN	PSI	1	SUM	MARY			VOL	JMES			L
IRCULATING		DISPLACEMENT			PRESLUSH: 88	LGAL.			TYPE_			
REAKDOWN		AXIMUM			LOAD & BKDN:	BBLGA	·		PAD	): BBLG	AL	1
VERAGE	FRACT	URE GRADIENT			TREATMENT: E	BLGAL.			DISF	PL: (BBL)	GAL	18
HUT-IN: INSTANT			15-MIN		CEMENT SLUR		GAL. 2	3.8				
	HYDRAULIC HO	RSEPOWER			TOTAL VOLUM							
RDERED	AVAILABLE		_USED		• • • • • • • • • • • • • • • •		•	REM.	ARKS			
	AVERAGE RATE	S IN BPM										
REATING	CEMENT LEFT	<del> </del>	VERALL									

	•.			METT	L NO.	ALLAN	LEASE <u>~</u>	Wools Fy PET PAGE NO.
•		A		JOB 7		/ 256		DATE 5-30-92
• .	والمستنعم والمراب	RATE	VOLUME	PUM		PRESSURE	(PSI)	DESCRIPTION OF OPERATION AND MATERIALS
<u></u>	TIME	(BPM)	(BBL) (GAL)	Т	С	TUBING	CASING	
$\sim$	1400	-			<u>.</u>			Called Our
	1730			<u> </u>				ON location - Ris TRIP OUT DRILL PIPE
	1800				_			RUN 85/2 CAZING TO 230'
	1840							CASING IN
	1845							CIRCULATE W/ RIG
-	1853							Hook up tung Truck
	1900	6	29		_		Zoa	Hook up Fung Truck  Pump 135 st 4/20 for (21601, 31/cc)
	1905	,	<u> </u>					SHUT DOWN - LROP WOODEN Y/UG
	1906	4	,		<u> </u>		570	DISPLACE
	1910		14				200	Plus Down - 15' IN SHOE JOINT
					-			SHUT IN HEAD - JOB COMPLETE
						_		Circulated Approx 10 BBI Cement
			_		-	<u> </u>		CIRCUIALED HAPPEN TO DOI CEMENT
								<u> </u>
								Dei Paces
-		SE	25					RELEASED
		00%	JEIDEN	TAIL		<del>-</del>		OCT 2 0 1993
		1.18	9/10-					
					-			FROM_CONFIDENTIAL
						_		
	<del>.</del> -							
	·—			·	Į/ A i	REC	EIVE	D
					<del>                                     </del>	SAS CORPO	ATION C	PMMISSION:
	L					SEP	2 5 <b>199</b> 5	
							i	.,,
						CONSERVA	ION DIV TA, KS	SION
				ι _		VYTOTT	IA, KS	
				<u> </u>				
						<u> </u>		

DOWELL SCHLIMBERGER INCORPORATED **ORIGINAL** INVOICE ORIGINAL REMIT TO: INVOICE DATE P 0 ROX 890788 DALLAS TX 75389-0788 INVOICE NOMBER PAGE 920701 MOUNTS FEET TOWN Ø3-12-452<del>0</del> SEP 2 5 C/A FIEL , ERATIONS INC. TYPE SERVICE E-A31 X00 . RR CONFIDENTIAL HII (... KS 67196 CEMENTING CENENT-PROPUETIO WELL JOB SITE SERVICE FROM LOCATION CUSTOMER P.O. NO./REF SYATE COUNTY / CITY SHIPPED VIA JUN 3 0 1992 CAREY BRETZ 11 FIMEY ULYSSES CUSTOMER OR AUTHORIZED REPRESENTATIVE LOCATION / PLANT ADDRESS DATE OF SERVICE ORDER SEC 08/12/92 CARL DURR

LTEN CODE	DESCRIPTION		коп	QTY	UNIT PRICE	THUONA
		RELEASED				
102871045	CSHE CHRT 4001-4500' IST BHR		8HR	1	1,340.0000	1,340.00
048016000	CEHENT PUMPER-PER ADDL STAGE	OCT 2 0 1993	SHR	,	1,025.0000	1,025.00
049102000	TRANSPORTATION CHAIT JON MILE	061 2 0 1993	НI	1608	.8400	1,350.72
049100000	PERUTOR OUR PROPERT WATER AND		art	644	1,1500	740.60
059697000	PACK TREAT ANALYSIS RECORDER RC	M CONFIDENTIAL	401,	(	135.0000	135.00
059200002	MILEAGE, ALL OTHER EQUIPMENT		нĭ	60	2.6500	159.00
048401060	CEMENT HEAD RENTAL		JOB	•	.0000	N/C
040003000	D903, CEHENT CLASS C		CFT	411	7.7500	3.185.25
045008000	D35, LITEPOZ 3 EXTENDER		CFT	110	3.8390	455,77
045014050	D20. BENTONITE EXTENDER		LBS	2488	.1600	398.68
947005100	ST.CALCIUM CHLOREDE		-LBS	950	.3400	323.00
045019050	D42, KOLITE LOST CIRC ADDITI		' rķt	2650	.4500	1,192.50
25060000	D29, CELLOPRANE FLAKES	1 50. 0 Can 1 di 3	C-1.88	134	1.5300	205.02
051003044	SHOE FLPR FLT AL 4-1/2"	The Deat	EA	í	285,0000	285.00
_ 053031044	INSERT WIFLEX FLUG 4-1/2"		EA	1	340.0000	340.00
(054001044	COLLAR. 2 STG CEH 4-1/2")	2011 c. 12,0	ea	Ī	2,750.0000	2.750.00
056011044	CERTR REG 4-1/2, B DIA 7-3/4"	257	EA	8	50.0000	+TAK 400.00
058213044	SCRATCHER WALL WIPER 4-1/2° (<	9 5°	EA	18	29.0000	522.00
056914644	RING STOP HAMMER 4-1/2"	1/1/20	EA	1	17.0000	17.00
056008044	BASKET CEMG "HSING 4-1/2"	, , , , ,	EA	Ś	140.0000	140,00
057499001	K232, THD LXG COMPOUND KIT		EA	i,	23.5000	23.50
100282000	0826, CHENICAL WASH CW7		BBL	24	24.9000	597, 60
	DISCOUNT - MATERIAL	are and a second				4,225.55-
	DISCOUNT - SERVICE	. ,				1,852.62-
	-1 →	19 ( BRCK )	1			]
	-\ \(\bar{\pi} \bar{\pi} \	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			SUB TOTAL	9,506.87
M C	STATE TAX ON				7,433.11	364.23
MFC	LOCAL TAX ON				7.433,11	74.33
			Carl W	Durr Consul	flastaiout due	9.945.43

Carl W. Durr Consultingsunt due --

-- '9,945.43

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR REFORE JUL 13, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

J. B. Watson

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

	OF WELL AND LEA	<b>N</b> SE	<u>C - NW - </u>	NW Sec9		. <u>34W</u>
Operator: License #5.	506		660 FNL	from north Feet #X\$XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	line  of Section	MAX
Name: Woolse		Corporation		from west	lina	
Address 107 No	rth Market,	Suite 600		ulated from Nearest NE, SE, NW or SW (cir		Carner:
City/State/Zip	Wichita, K	S 67202-1807	i —	Carey Bretz	Well #1	·
			Field Name	Unnamed		· · · · · · · · · · · · · · · · · · ·
Purchaser:			Producing For	mation <u>Krider</u>		
Operator Contact Person:			Elevation: G	100nd 3007 t	кв302	20 '
Phone ( <u>316</u> ) 2	<u>67-4379</u>	<del></del>	Total Depth	5058' LTD	PRTD G	3970 <b>'</b>
Contractor: Name: All	en Drilling	Company	i	face Pipe Set and Cel		
License: <u>541</u>	.8		İ	•		
Wellsite Geologist: Joh	n Hastings		i	e Cementing Collar U		
Designate Type of Complete	_		1	depth set 3016		_
XX New Well	Re-Entry	Workover	If Alternate	II completion, cemen	t circulated fro	3016'
Oil SWD	SIOW	Temp. Abd.	feet depth to	235'	w/ <u>460</u>	sx cmt
Dry Othe			) Drilling Flui (Data must be	id Management Plan 🔌	LT L DD Reserve Pit)	10-21-92
If Workover/Re-Entry: old	,					
Operator: $n/$	a		Chloride cont	ent <u>10</u> pp	m Fluid volume	550_bbl
Well Name:		_ <del>:</del>	Dewatering me	thod usedEvap	oration	
		al Depth	Location of f	fluid disposal if hau	led offsite:	n/a
Deepening Plug Back	Re-perf	Conv. to Inj/SWD PBTD	Operator Name	·		
Plug BackCommingled	Docket No.					
Other (SWD or I			1			
05/30/92 06			l	rter SecT		
Spud Date Date	Reached TD	Completion Date	County	D	ocket No	
INSTRUCTIONS: An original Derby Building, Wichita Rule 82-3-130, 82-3-106 12 months if requested months). One copy of a MUST BE ATTACHED. Subm	, Kansas 6720; and 82-3-107 a in writing and ill wireline log	<ol> <li>within 120 days pply. Information of d submitted with the sand geologist well</li> </ol>	of the spud date in side two of the he form (see ru report shall be	e, recompletion, work his form will be held ule 82-3-107 for con	over or conversi l confidential fo fidentiality in form. ALL CEME)	ion of a well. or a period of excess of 12 NTING TICKETS
All requirements of the s with and the statements	herein are comp	and regulations promulete and correct to	ilgated to regula the best of my i	knowledge.	dustry have been	fully complie
Larry A.			00/07/07	F Letter of	Confidentiality	y Attached
Title Exploration	on Geologis	t Dete	09/25/92		Log Received Report Received	d
Subscribed and sworn to 19 92	1	25th day of Sep	tember .		istribution	į

SIDE ONE

County \_

15.055.21107.0000

API NO. 15- 055-21,107

Finney

1101611611

DEBRA K. CLINGAN NOTARY PUBLIC STATE OF KANSAS My Apst. Exp.

Debra K. Clingan Expires March 4

1994

Notary Public \_

Date Commission Expires

SEP 2 5 1992

KANSAS CORPCHATION COMMISSION

Form ACO-1 (7-91)

SWD/Rep

Plug

NGPA

Other

(Specify)

KCC

KGS

Operator: License # \_

City/State/Zip \_

License: 5418

Gas

Operator: Well Name: \_\_

Plug Back \_

Commingled

05/30/92

Spud Date

Wellsite Geologist: John Hastings

STATE CORPORATION COMMISSION OF KA OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE 5506

Operator Contact Person: \_\_I. Wayne Woolsey

Contractor: Name: Allen Drilling Company

Designate Type of Completion
\_\_XX\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover

\_\_ SWD

\_ ENHR

If Workover/Re-Entry: old well info as follows:

Deepening \_\_\_\_ Re-perf. \_

Buat Constation Docket No. Other (SWD of Inj?) Docket No.

06/11/92

Date Reached TD

Comp. Date \_\_\_\_\_\_ Old Total Depth \_

Phone (316) 267-4379

Address 107 North Market, Suite 600

Woolsey Petroleum Corporation

Wichita, KS

\_\_ SIOW \_\_\_

Other (Core, WSW, Expl., Cathodic, etc)

\_\_\_ SIGW

Docket No.

67202-1807

\_ Temp. Abd.

\_\_ Conv. to Inj/SWD

07/22/92

Completion Date

15.055.21107.0000
DE ONE
API NO. 15- 055-21,107
County Finney
C - NW - NW - sec. 9 Twp. 21S Rge. 34W w
Feet #/5X (CIACUS ONS) of Section PANS
from west line 660 FWL Feet EXEXTENSION FAX
Footages Calculated from Nearest Outside Section Corner: NE, SE, (NW) or SW (circle one)
Lease Name Carey Bretz Well # 1
Field Name Unnamed
Producing Formation Krider
Elevation: Ground 3007' KB 3020'
Total Depth
Amount of Surface Pipe Set and Cemented atFeet
Multiple Stage Cementing Collar Used? XX Yes No
If yes, show depth set 8016 Feet
If Alternate II completion, cement circulated from 3016'
feet depth to 235' w/ 460 sx cmt.
Drilling Fluid Management Plan ALT 2 200 19-21-92 (Data must be collected from the Reserve Pit)
Chloride content 10 ppm Fluid volume 550 bbls
Dewatering method usedEvaporation
Location of fluid disposal if hauled offsite: $n/a$
Connection Name
uperator kame
Lease Naces
Quarter Sec Twp S RngE/W
County Docket No
be filed with the Kansas Corporation Commission, 200 Colorado the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 eport shall be attached with this form. ALL CEMENTING TICKETS ls. Submit CP-111 form with all temporarily abandoned wells. gated to regulate the oil and gas industry have been fully complied to best of my knowledge.
9/25/92  F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received

INSTRUCTIONS: An original and two copies of this form shall Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well r MUST BE ATTACHED. Submit CP-4 form with all plugged wel

All requirements of the statutes, rules and regulations promulg with and the statements herein are complete and correct to the

Signature Larry A. Micholson Title Exploration Geologist Date 09/25/92	F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 25th day of September.  19 92.  Notary Public Debra K. Clingan NANSAS CORPCRATION  Date Commission Expires March 4, 1994	COMMISSION:  Distribution SUD/Rep NGPA NGPA Other (Specify)

DEBRA K. CLINGAN NOTARY PUBLIC STATE OF KANSAS Mv Appt. Exp.

SEP 2 5 1992

Form ACO-1 (7-91)