

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5026 EXPIRATION DATE 6-30-83

OPERATOR Euwer Petroleum Co. API NO. 15-005-20,525

ADDRESS KSB&T Bldg. - Suite 816 COUNTY Finney

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Robert M. Euwer PROD. FORMATION N/A

PHONE 316-267-3361

PURCHASER LEASE Davis

ADDRESS WELL NO. #1

WELL LOCATION SE SW

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from S Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 660 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 21S RGE 34 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4900' PBD

SPUD DATE 11-18-82 DATE COMPLETED 12-4-82

ELEV: GR 2995 DF KB 3004

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 525' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert M. Euwer, being of legal age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert M. Euwer  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December,

19 82.

MY COMMISSION EXPIRES: 6-29-86

Carolyn Shoemaker  
(NOTARY PUBLIC)  
Carolyn Shoemaker

\*\* The person who can be reached by phone regarding any questions concerning this information

SIDE TWO

ACO-1 WELL HISTORY X(13)

OPERATOR Euwer Petroleum Co. LEASE Davis #1 SEC. 9 TWP. 24S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	2113
DST #1 4345' - 4420.			B/Anhydrite	2142
30 45 30 45 Open 1 hr. weak blow & died. Rec. 30' mud with very slight show of oil on top.			Howard	3513
IFP 64# - 64# FFP 64# - 64#			Topeka	3551
ISIP 920#/45 FSIP 762#/45 BHT 1030			Heebner	3843
DST #2 4490 - 4550'			Lansing	3891
Visc. 44, Wt. 9.5, WL 10.4, Chl. 14,500, Solids 7.7, LCM 1#.			B/KC	4348
30 60 90 90 Weak 1" blow increasing to 5" blow on 2nd opening. Rec. 290' GIP Rec. 30' slightly gassy oil. Rec. 60' ocm (10% gas, 15% oil, 30% water, 45% mud)			Marmaton	4376
IFP 72# - 72# FFP 103# - 145#			Ft. Scott	4485
ISIP 1112#/60 FSIP 1184#/90 BHT 1060			Cherokee	4505
DST #3 4660 - 4765' Open 1 hr. Weak blow died in 20". Rec. 20' mud, no shows			Morrow	4700
IFP 62# - 62#; FFP 72# - 72#			Miss	4749
ISIP 155#/45 FSIP 103/ 45" BHT 1080				
Visc. 45, Wt. 9.5, WL 9.8 Chl. 15,500, Solids 7.6 LCM 1				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	525'	Common	75 sx. 375 sx.	4% gel, 3% cc.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		