

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21449 ORIGINAL  
County Finney  
C - SW - NE - NE Sec. 09 Twp. 21 S Rge. 34 W K W E

Operator: License # 5506

990' FNL Feet from S/N (circle one) Line of Section

Name: Woolsey Petroleum Corporation

990' FEL Feet from E/W (circle one) Line of Section

Address: 107 N. Market, Suite 600

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip: Wichita, Kansas 67202-1807

Lease Name Davis Well # 1

Purchaser: Cabot

Field Name Hugoton

Operator Contact Person: I. Wayne Woolsey

Producing Formation Krider

Phone: ( 316 ) 267-4379

Elevation: Ground 2981' KB 2986'

Contractor: Name: Abercrombie RTD, Inc. **RELEASED**

Total Depth 2797' LTD PBTB 2631'

License: 30684

Amount of Surface Pipe Set and Cemented at 223' Feet

Wellsite Geologist: none

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion  
X New Well Re-Entry Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil SWD SIOW Temp. Abd.  
X Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 2802'  
feet depth to surface w/ 450 sx cmt.

If Workover:

Drilling Fluid Management Plan ALT 2 gpt 4-3-96  
(Data must be collected from the Reserve Pit)

Operator: n/a

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Location of fluid disposal if hauled offsite: 3-13-96

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTB  
Commingled Docket No. \_\_\_\_\_  
Dual Completion Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name CONFIDENTIAL

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

11/14/1995 11/16/1995 01/12/1996

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

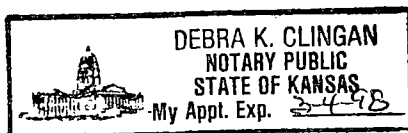
Title: Mark P. Stevenson, V.P. Operations Date: 03/12/1996

Subscribed and sworn to before me this 12th day of March, 19 96.

Notary Public Debra K. Clingan  
Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



SIDE TWO

Operator Name: Woolsey Petroleum Corporation Lease Name Davis Well # 1  
 Sec. 09 Twp. 21S Rge. 34W  East County Finney  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Compensated Neutron Compensated Photo-Density Spectral  
 Gamma Ray  
 Array Induction Shallow Focused Electric log

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Krider 2589 (+397)  
 Winfield 2630 (+356)  
 Towanda 2692 (+294)

**RELEASED**  
**JUL 31 1997**

FROM CONFIDENTIAL

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	223'	60/40 poz	190	2% gel, 3% cc
production	7-7/8"	4-1/2"	10.5#	2799'	Class H lite (65/35 Poz)	450	6% gel, 1/4# flo-seal /sx
					Class H ASC	100	10% salt, 6% gyp seal, 1% gel, 5# kol seal /sx

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2650'-2654'	Class A	100	2% cc
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone		Neat Class A	200	

**PERFORATION RECORD - Bridge Plugs Set/Type**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2650'-2654' Winfield	500 gal NE-Fe 15% acid	2650'-2654'
		7500# 20/40 & 1500# 100 mesh sand	2650'-2654'
4 SPF	2590'-2596' Krider	750 gal 15% NE-Fe acid	2590'-2596'
		9000# 20/40 & 1500# 100 mesh sand	2590'-2596'

**TUBING RECORD** Size 2-3/8" Set At 2610' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 01/25/1996 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	110	16	n/a	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2590'-2596'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

3359

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>11-13-95</u>	SEC. <u>9</u>	TWP. <u>21</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:25 PM</u>
LEASE <u>Davis</u>	WELL# <u>1</u>	LOCATION <u>8W 1 S Friend</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Aberc. Orlg Rig 4</u>	OWNER <u>Same</u>
TYPE OF JOB	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>224'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>222'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 190 SKS 64/40 370 CC  
290 gal

COMMON	<u>114 SKS</u>	@ <u>7.20</u>	<u>820.80</u>
POZMIX	<u>76 SKS</u>	@ <u>3.15</u>	<u>239.40</u>
GEL	<u>3 SKS</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6 SKS</u>	@ <u>28.00</u>	<u>168.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Max</u>
# <u>191</u>	HELPER <u>Dean</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Don</u>
BULK TRUCK	
#	DRIVER

HANDLING 190 SKS @ 1.05 199.50  
MILEAGE 44 pm sk 1 mile 380.00

TOTAL 1,837.20

MAR 12

REMARKS:

Cement circulated to surface

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SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	@	<u>3.00</u>
MILEAGE <u>50 miles</u>	@ <u>2.35</u>	<u>117.50</u>
PLUG <u>Surface</u>	@	<u>45.00</u>

Thank You

TOTAL 607.50

CHARGE TO: Woolsey Pet Corp  
STREET 107 N Market Suite 500  
CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Harry Fisher

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORP CORP  
MAR 13 AM

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>11/15/95</u>	SEC <u>9</u>	TWP. <u>21S</u>	RANGE <u>34W</u>	CALLED OUT <u>7:30 PM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>3:45 AM</u>	JOB FINISH <u>5:15 AM</u>
LEASE <u>Davis</u>	WELL # <u>1</u>	LOCATION <u>8W 15 4W 5S</u>		<u>SCOTT &amp; FINNEY CO. LINCOLN 83</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie RYD #4  
 TYPE OF JOB Cmt 4 1/2 Prod. Csg  
 HOLE SIZE 7 1/4 T.D. 2800  
 CASING SIZE 4 1/2 10.5# DEPTH 2802  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 35  
 CEMENT LEFT IN CSG. 35  
 PERFS. \_\_\_\_\_

OWNER Same  
 CEMENT  
 AMOUNT ORDERED  
450 SKs 65/35 Class H A.S.C. + 5# Kal-Seal  
100 SKs Class H A.S.C. + 5# Kal-Seal  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
ASC "H" 100 SKs @ 9.80 980.00  
Life 450 SKs @ 6.45 2,992.50  
Kal-Seal 500# @ 3.84 190.00  
Flo-Seal 113# @ 1.15 129.95  
 HANDLING 550 SKs @ 1.05 577.50  
 MILEAGE 44 per sk/mile 1,100.00

EQUIPMENT

PUMP TRUCK CEMENTER Max  
 # 191 HELPER Walt  
 BULK TRUCK  
 # 303 DRIVER Don  
 BULK TRUCK  
 # 218 DRIVER Dean

TOTAL 5,969.95

REMARKS:

Cmt 4 1/2 Prod. Csg with 450 SKs 65/35/20 gal #1 Flo-seal + 100 SKs Class H A.S.C. + 5# Kal-Seal washup Pump + Line. Drop Plug Displace 44 BBL Land Plug Cement Did Circulate

SERVICE

DEPTH OF JOB 2900'  
 PUMP TRUCK CHARGE 1,030.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 50 Mi @ 2.35 117.50  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
Rotating Head @ 112.00

TOTAL 1,147.50

CHARGE TO: Woolsey Petroleum Corp.  
 STREET 107 N Market, St. #600  
 CITY Wichita STATE Kan ZIP 67202

RELEASED

1111 31 1997

FROM CONFIDENTIAL

FLOAT EQUIPMENT

1-4 1/2 Float Sizer @ 224.00  
1-4 1/2 Latch Down Plug @ 150.00  
6-4 1/2 Centralizers @ 53.00 318.00  
70 FT Rotating Scratchers @ 38.00 532.00  
1-Thread Lock @ 30.00

TOTAL 1,254.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mark P. Stevenson

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED KANSAS CORP COMM 1995 11 15