

15055.21048.0001

MUST BE TYPED

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT. NO. 15-055-21,048

D-26,806

County Finney

SW SW NW Sec. 7 Twp. 21 Rge. 34 E

330 Feet from S/W (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Crist 1-7 Well # 1-7SWD

Field Name Christabelle

Producing Formation Cedar Hills

Elevation: Ground 3066' KB 3071'

Total Depth 4970' PSTD 1800'

Amount of Surface Pipe Set and Cemented at 315' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV @ 2187' Feet

If Alternate II completion, cement circulated from 2187'

feet depth to surface w/ 300 sx sx cat.

Drilling Fluid Management Plan 9-28-95
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume bbls

Desulfuring method used evaporation

Location of fluid disposal site:
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Operator Name APR 18 1996
4-18-96

Lease Name License No.

Quarter Sec. Twp. Rng. E/W

County Docket No.

Operator: License # 5210

Name: LEBSACK OIL PRODUCTION, INC.

Address P.O. BOX 489

City/State/Zip HAYS, KANSAS 67601

Purchaser:

Operator Contact Person: Rex Curtis

Phone (913) 625-5444

Contractor: Name:

License:

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lebsack Oil Production, Inc.

Well Name: Crist 1-7

Comp. Date 2/24/92 Old Total Depth 4966

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj) Docket No.

7-29-93 Spud Date Date Reached TD Completion Date 8-2-93

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne Lebsack
Title President Date 8-18-93

Subscribed and sworn to before me this 18 day of August, 19 93.

Notary Public D. Rex Curtis

Date Commission Expires

D. Rex Curtis
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 7-28-97

K.S.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC
 XGS
 SWD/Rep
STATE CORPORATION COMMISSION
(Specify)
RECEIVED
AUG 19 1993

Name

Lease Name

Crist

Well #

1-7 SWD

 East

County

Finney

Sec. 7 Twp. 21 Rge. 34 West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes No

Electric Log Run
(Submit Copy.)

 Yes No

List All E.Logs Run:

Acoustic Bond Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Cedar Hills 1521' + 1545

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8	28	315'	60/40 Poz	200	
Production		4-1/2"	9.5	4949'	Thixset	385	
Tubing		2-3/8"	4.7	1510'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1SPF	1510 to 1814	NA	

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APR 10 1960

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS		
Durolined	2-3/8"	1510'	1510'					
Date of First, Resumed Production, SWD or Inj.		Producing Method						
Tested injection rate 8-10-93		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____