

15.093.20771.0000

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5249 EXPIRATION DATE 6.30.83

OPERATOR Osborn Heirs Company API NO. 15-093-20,771

ADDRESS P. O. Box 17968 COUNTY Kearny
San Antonio, Texas 78286 FIELD Panoma Council Grove

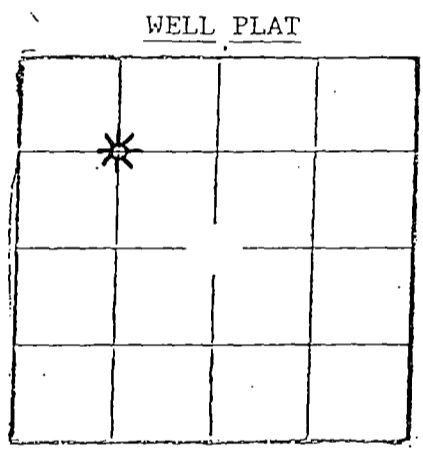
** CONTACT PERSON Jack Watson, Jr. PROD. FORMATION Council Grove
PHONE (512) 826-0700

PURCHASER Panhandle Eastern Pipe Line Company LEASE Elsie

ADDRESS Box 1348 WELL NO. 1-A
Kansas City, Missouri 64141 WELL LOCATION C NW/4

DRILLING Service Drilling Company 1320Ft. from north Line and
CONTRACTOR ADDRESS Box 5320 1320Ft. from west Line of
Borger, Texas 79007 the NW (Qtr.) SEC 14 TWP 21 SRGE 38W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3050 PBTD 3041

SPUD DATE 7.2.82 DATE COMPLETED 7.17.82

ELEV: GR 3352 DF KB 3359

DRILLED WITH ~~RAMMED~~ (ROTARY) ~~STR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 335 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas,) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Watson, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1982.

MY COMMISSION EXPIRES: 11.30.84



Doris F. Land
(NOTARY PUBLIC)
Doris F. Land
State of Texas

** The person who can be reached by phone regarding any questions concerning this information.

83-0054
copy to J.S.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Osborn Heirs Company LEASE Elsie 1-A

SEC. 14 TWP, 21SRGE. 38W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Sand | 0 | 340 | | |
| Sand, gypsum | 340 | 1150 | | |
| Shale, lime | 1150 | 2340 | | |
| Shale, lime | 2340 | 2930 | | |
| Shale, lime | 2930 | 3050 | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (~~Fixed~~)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4 | 8-5/8 | 24# | 335 | Class "H" | 250 | 3% CC |
| Production | 7-7/8 | 5-1/2 | 14# | 3050 | Lite | 500 | |
| | | | | | Pozmix | 200 | 18% salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 2848-70 |

TUBING RECORD

| Size | Setting depth | Packer set at | Depth interval |
|--------|---------------|---------------|----------------|
| 2-3/8" | 2977 | | 2904-22 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Broke w/500 gals acid @ 1100#. Max press 1560, min | 2848-70 |
| press 210, avg press 1490, rate 150 BPM, fluid used | 2904-22 |
| 2780 bbls, sand 150,000#, vac 5 mins. | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | up annulus Gravity |
|--------------------------|---|--------------------|
| 7.15.82 | Pumping water thru tbg, flowing gas | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio | CFPB |
|---------------------------------|---------|---------|-------|---------------|------|
| | 0 bbls. | 150 MCF | % | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|------------------|
| Vented during test | 2848-70: 2904-22 |