

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5249 EXPIRATION DATE 6.30.83

OPERATOR Osborn Heirs Company API NO. 15-093-20,771

ADDRESS P. O. Box 17968 COUNTY Kearny

San Antonio, Texas 78286 FIELD Panoma Council Grove

** CONTACT PERSON Jack Watson, Jr. PROD. FORMATION Council Grove

PHONE (512) 826-0700

PURCHASER Panhandle Eastern Pipe Line Company LEASE Elsie

ADDRESS Box 1348 WELL NO. 1-A

Kansas City, Missouri 64141 WELL LOCATION C NW/4

DRILLING Service Drilling Company 1320Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS Box 5320 1320Ft. from west Line of

Borger, Texas 79007 the NW (Qtr.) SEC 14 TWP 21 SRGE 38W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3050 PBDT 3041

SPUD DATE 7.2.82 DATE COMPLETED 7.17.82

ELEV: GR 3352 DF KB 3359

DRILLED WITH (SAND) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 335 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas,) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Watson, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1982.

MY COMMISSION EXPIRES: 11.30.84



Doris F. Land (NOTARY PUBLIC) State of Texas

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED CONSERVATION DIVISION Wichita, Kansas 8-12-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Osborn Heirs Company LEASE Elsie 1-A

SEC. 14 TWP. 21 SRGE. 38W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	340		
Sand, gypsum	340	1150		
Shale, lime	1150	2340		
Shale, lime	2340	2930		
Shale, lime	2930	3050		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	335	Class "H"	250	3% CC
Production	7-7/8	5-1/2	14#	3050	Lite	500	
					Pozmix	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2848-70
TUBING RECORD					2904-22
Size	Setting depth	Packer set at			
2-3/8"	2977				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Broke w/500 gals acid @ 1100#. Max press 1560, min	2848-70
press 210, avg press 1490, rate 150 BPM, fluid used	2904-22
2780 bbls, sand 150,000#, vac 5 mins.	

Date of first production 7.15.82	Producing method (flowing, pumping, gas lift, etc.) Pumping water thru tbg, flowing gas	Gravity ----
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 150 MCF
	Water %	Gas-oil ratio ---- CFPB
Disposition of gas (vented, used on lease or sold) Vented during test		Perforations 2848-70: 2904-22