

STATE OF KANSAS
STATE CORPORATION COMMISSION

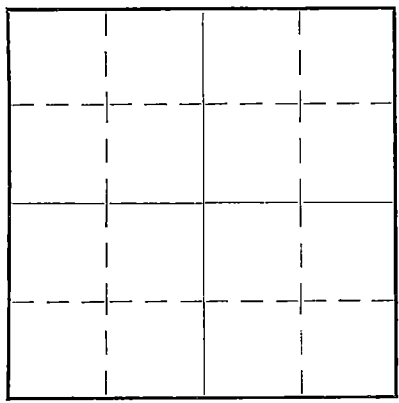
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

pd.
2/23/38
ka

Stafford County. Sec. 3 Twp. 21 Rge. 11 (E) W. (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/C NW $\frac{1}{4}$
Lease Owner Earl F. Wakefield, et al
Lease Name D. L. Snider # 1 Well No. _____
Office Address 712 Brown Bldg., Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Producer
Date, well completed 3/21/36 19____
Application for plugging filed _____ 193____
Application for plugging approved 12/21/37 193____
Plugging Commenced _____ 193____
Plugging Completed 1/24/38 193____
Reason for abandonment of well or producing formation _____
Well ceased to produce.
If a producing well is abandoned, date of last production Sept. 1937 193____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3332 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	191'	58'
				15 $\frac{1}{2}$ "	497	all
				12 $\frac{1}{2}$ "	1008	all
				10"	2060	all
				8"	2350	2700
				6"	3090	3100
				5 3/16"	3332	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud to 2930'. Put in 20' cement
bridge from 230 to 210. Cemented with 15 sacks
of cement at the top.

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PLUGGING
WLS SEC 3 T 21 R 11W
BOOK PAGE 1 LINE 1

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Earl F. Wakefield, 712 Brown Bldg.,
Address _____

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Earl F. Wakefield (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Earl F. Wakefield

(Address)

SUBSCRIBED AND SWORN to before me this 31 day of January, 1938.

My commission expires Jan 15, 1942

1/4 C NW 2 3-21-11W, Stafford County.
 well # 1.
 total depth.
 Com. 1-3-36
 Comp. 3-21-36.
 Contractor: Earl F. Wakefield.

Casing record.
 20" 191'
 15 1/2" 497'
 12 1/2" 1008'
 10" 1840' UR 2060
 8" 2350'
 6" 2945' UR 3090'

Potential: 226 bbls.

sand	95	shale blue	1850	sand	2780
water 32'		rock red	1858	lime white	2825
clay yellow	100	lime	1865	sand	2845
sand	110	rock red	1870	lime hard	2880
gumbo blue	115	show of oil 1870-30		shale blue	2882
sand water	135	lime broken	1890	lime	2920
clay red	425	lime white	1900	shale blue	2925
anhydrite lime	518	shale blue	1905	lime	2930
clay red	550	lime	1948	1 1/2 Million ft. gas	
rock red	615	rock red	1957	2938-2940	
shale blue	625	lime	1975	lime	2948
rock red	720	lime hard white	1990	shale blue	2950
shale brown	725	lime white	1992	rock red	2955
shale blue	785	shale blue	1997	shale blue	2970
lime	805	lime	2010	shale black	2975
shale light	815	shale blue	2020	shale blue	3042
shale blue	865	lime brown	2030	lime brown	3050
shale brown	900	shale blue	2035	shale blue	3075
shale blue HW	995	lime broken	2050	lime white	3102
lime black	1005	shale blue	2056	lime	3106
shale blue	1017	lime white	2070	lime soft	3110
salt white	1028	shale blue	2075	lime hard	3111
shale blue	1042	lime white	2085	2 Mill. ft. gas	3095-3102
salt white	1140	lime	2110	more gas	3102
shale blue	1145	shale blue	2115	estimated at 4 Million	
salt white	1305	lime broken	2125	spray of oil	
gravel	1325	shale blue	2130	more gas at 3106-3111	
salt hard	1350	lime	2150		
shale blue	1355	shale blue	2162	deepening:	
lime	1365	rock blue	2165	lime	3117
shale blue	1375	lime broken 1/2 BW	2185-2180	lime	3133
lime white	1385	shale blue	2215	shale	
shale light	1395	lime	2265	light	3135
shale	1430	rock red	2258	lime	3145
lime	143 5	lime	2275	started flowing	35 bbls.
shale	1445	shale blue	2290	per hr.	3145
lime broken	1465	lime	2325		
rock red	1467	shale blue	2330		
lime white hard	1470	lime	2340		
shale light	1480	lime white	2355	lime	3195
lime hard	1505	shale blue	2365	gas sand	3212
shale blue	1510	lime white	2368	well flowing salt water	
lime	1530	shale dark	2385	lime	3247
shale	1535	lime brown	2390	shale	3250
lime white hard		shale blue	2395	lime	3332
1/2 B.W.	1545	lime white hard	2415	top of	
lime broken	1565	shale blue	2425	siliceous	3332
show of gas 1560-65		lime white	2440	lime	3351
rock red	1580	shale black	2445	shale	3352
lime	1585	lime white hard	2455	(plugged hole back to	
shale brown	1615	red rock	2457	3338)	
shale blue	1620	lime broken	2470	cemented 5 3/16	3332
lime brown	1645	lime	2500		
lime sandy	1665	shale blue	2510		
1/2 B.W. 1670		1/2 B.W.			
lime broken	1720	sand grey	2515		
10 B.W. 1720-30		shale blue	2545		
water sand	1730	lime white hard	2590		
lime blue	1735	lime white	2600		
red rock	1740	shale blue some			
lime brown	1775	water	2630		
lime white	1800	sand grey	2640		
shale blue	1810	settling sand	2650		
lime brown	1825	lime white hard	2715		
rock red	1835	lime soft	2725		
lime	1845	lime	2765		

