

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Stafford County, Sec. 3 Twp. 21 Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 of NW 1/4

Lease Owner Champlin Refining Company

Lease Name Snider Well No. 1

Office Address Enid, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 6-3-40 193

Application for plugging filed 6-1-40 193

Application for plugging approved 6-3-40 193

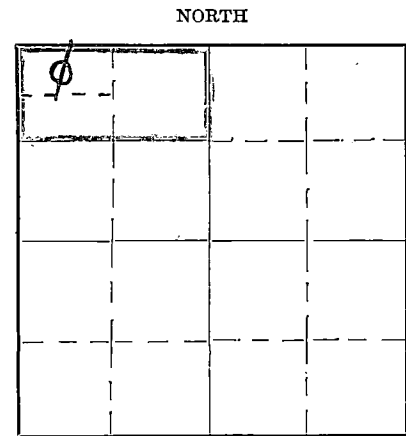
Plugging Commenced 6-4-40 193

Plugging Completed 6-7-40 193

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 3446 Feet

Show depth and thickness of all water, oil and gas formations.

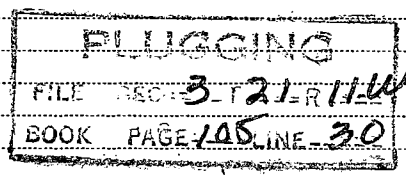
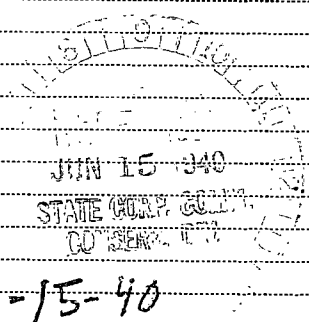
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	330'	None
				5 3/16"	3367'	1300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled up hole with mud from 3446' to 3367', approx. 80 feet. Pumped cement thru tubing with Halliburton process and pulled 1300 ft. of 5 3/16" casing. Hole was then filled with mud and plug set on top of mud at 330 ft. with 12 sacks of cement; filled hole to 307 ft. with mud. Plug was placed 12 feet from top of hole in 10 3/4" pipe and hole filled with cement to top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Co., Enid, Okla.

STATE OF Okla., COUNTY OF Garfield, ss.

Gail Nusbaum (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gail Nusbaum

(Address)

SUBSCRIBED AND SWORN to before me this 14 day of June, 1940.

R. H. Miller

Notary Public.

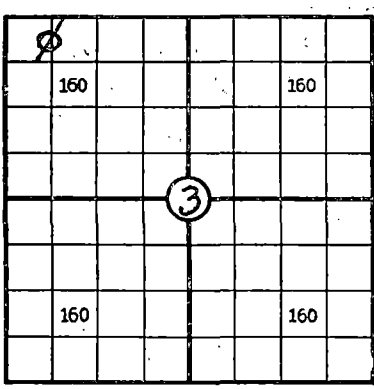
My commission expires Dec. 7, 1941

640 Acres  
N

WELL RECORD WICHITA, KANS.

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Stafford, SEC. 3, TWP. 21S, RGE. 11W  
COMPANY OPERATING Champion Refining Company  
OFFICE ADDRESS Enid, Okla  
FARM NAME Snider WELL NO. 1  
DRILLING STARTED 5-1-, 19 40, DRILLING FINISHED 6-4-, 19 40  
DATE OF FIRST PRODUCTION None COMPLETED \_\_\_\_\_  
WELL LOCATED \_\_\_\_\_ NW 330, S. of N.  
Line and 660 ft. East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 1775' GROUND \_\_\_\_\_  
CHARACTER OF WELL (Oil, gas or dryhole) Dry



Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2		See reverse side			
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1			See reverse side				
2				5			
3				6			

CASING RECORD

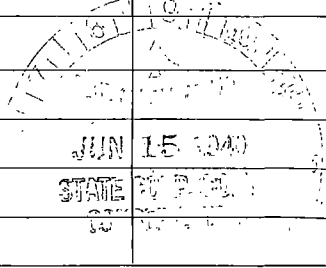
Size	Amount Set			Amount Pulled		Packer Record	
	Wt.	Thds.	Make	Ft.	In.	Size	Length
10 3/4"		3		330'		None	
5 3/16"	17			3367'	1300'	5 3/16"	

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10 3/4"	330'		160			Halliburton			
5 3/16"	3367'		250						

FLUGGING  
FILE NO. 3-21-114  
BOOK PAGE 105 LINE 30



Note: What method was used to protect sands when outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from Top feet to 3390 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 3390 feet to 3446 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Type Rig Steel Rotary

PRODUCTION DATA

Production first 24 hours None bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Gail Musbaum  
Name and title of representative of company

Subscribed and sworn to before me this 14 day of June, 1940  
My Commission expires Dec 7-1941  
W. E. Miller  
Notary Public

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	40			
sand	40	300			
red beds	300	510			
sand & gyp	510	530			
shale & shells	530	700			
shale & lime	700	1000			
lime & shale	1000	2255			
shale	2255	2390			
lime & shale	2390	2570			
brkn lime	2570	2620			
shale sandy	2620	2675			
shale	2675	2705			
lime	2705	2735			
lime & shale	2735	2750			
lime	2750	2840			
brkn lime	2840	2925			
brkn lime & shale	2925	3035			
lime & shale	3035	3135			
lime	3135	3321			
lime & chert	3321	3343			
cored limestone	3343	3380			
lime	3380	3390			
green shale	3390	3397			
Arbuckle lime	3397	3400			
sandy lime gray soft	3400	3405			
lime	3405	3410			
Arbuckle dolomite gray, hard	3410	3419			
shale	3419	3420			
lime gray hard	3420	3441			
lime	3441	3445			
lime gray hard	3445	3446 T.D.			