

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

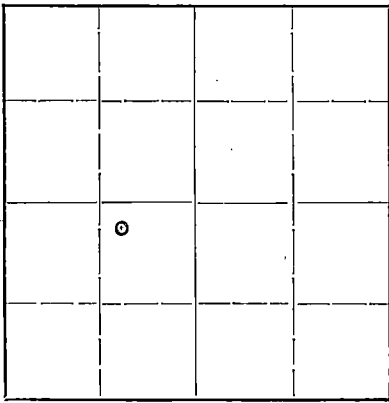
OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit?  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 3 Twp. 21 Rge. 11 (E) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' South & 1057.3' West of Cen.  
Lease Owner Cities Service Oil Co.  
Lease Name Sifers "A" Well No. 3  
Office Address Bartlesville, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole. Drilled to 3909' for  
Date, well completed Nov. 6, 1936 salt water disposal. Not used. 19  
Application for plugging filed June 30, 1941 19  
Application for plugging approved July 2, 1941 19  
Plugging Commenced June 18, 1941- Plug back to test Simpson sand  
Plugging Completed July 11, 1941. 19  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes. Simpson test completed June 30.

Name of Conservation Agent who supervised plugging of this well C.T. Alexander  
Producing formation Depth to top Bottom Total Depth of Well 3909' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

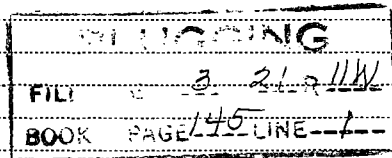
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/2"	312'	None
					Cem. with 275 sacks	
				7"	3358'	2543'
					Cem. with 50 sacks	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with river sand from 3909 to 3382'; cement from 3382 to 3338'- 36 sacks; 9 sacks cement from 3338 to 3328'; mud from 3328 to 312'; wood plug 312 to 310'; 15 sacks cement from 310 to 290'; mud to 20'; 10 sacks cement from 20 to 6', base of cellar, and filled cellar with soil.

7-22-41



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R.C. Hauber, Cities Service Oil Company  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S.P. Gates

Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of July, 1941

(Signature) C. Blisby  
Notary Public.

My commission expires My Commission Expires Sept. 26, 1942

# WELL RECORD

Company Empire Oil & Refining No. 3 Farm Sifers "A"

Location 330'S - 1057 3/4 of Cen. Sec. 3 T. 21 R. 11W

Elevation..... County Stafford State Kansas

Date Commenced: 8-31-36

Date Completed 11-6-36 Initial Production Water Disposal Well

Drl'd. by Corbett & Barbour T.D. 3909' Took 65 bbls. water 1/2 hr. at 3817'


Casing Record:  
 12 1/2" 312' Cem. w/ 275 sxs.  
 7" OD 3354' Cem. w/ 50 sxs.

Water Record:  
 2 BW 3426-30'  
 HFW 3430-35'

Formation:	Depth:
Sand	100
Red bed and shale	200
Sand	210
Shale & shells	240
Red rock	317
Shale & shells	940
Broken lime	965
Shale & shells	1070
Salt	1385
Shale & lime shells	1413
Anhydrite	1418
Lime	1480
Shale	1670
Anhydrite	1688
Shale	1725
Lime	1737
Shale	1752
Lime	1780
Shale	1799
Broken lime	1866
Shale & shells	1876
Anhydrite	1930
Lime shells & gyp	1950
Lime	1975
Shale & shells	1990
Lime	2035
Shale	2047
Broken lime	2100
Shale & shells	2135
Shale	2150
Broken lime	2165
Sandy shale	2180
Shale & shells	2241
Broken lime	2280
Shale	2320
Lime	2322
Broken lime	2364

Formation:	Depth:
Shale	2382
Lime	2395
Shale	2450
Lime	2460
Shale & shells	2472
Shale	2531
Gray lime	2583
Lime	2590
Shale & shells	2636
Broken lime	2697
Lime (Topeka)	2747
Lime	2757
Shale	2785
Lime (Topeka)	2815
Topeka lime broken	2860
Topeka lime	2902
Lime	2910
Shale	2920
Broken lime	2941
Shale	2965
Broken lime	3020
Shale	3037
Broken lime, shale	3055
Lime	3182
K.C. lime	3207
K.C. lime, broken (oil)	3217
K.C. lime	3272
Sandy lime (S.O.)	3280
Lime	3324
Conglomerate	3330
Sand (oil stained)	3335
Red and green shale	3349
Shaly lime	3351
Conglomerate	3353
Shaly lime	3354
Lime (good sat., poor porosity)	3358
Shaly lime (fair sat., poor porosity)	3364
Lime (S.S.O. 3364-69')	3369
S.L.M. Corr.	3369-3373
Lime	3383
Lime (show oil @ 3406)	3426
Lime	3438
Broken lime	3450

**PLUGGING**  
 FILE SEC. 3 T. 21 R. 11W  
 BOOK PAGE 145 LINE 1