

STATE OF KANSAS
STATE CORPORATION COMMISSION

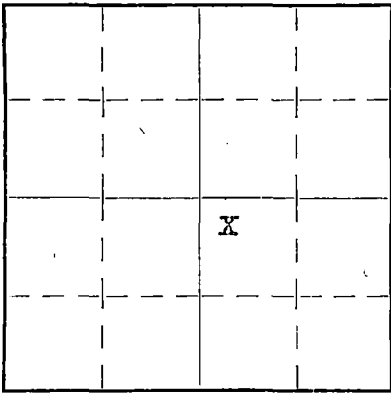
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

7-20-38

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Location as Stafford County, Sec. 3 Twp. 21 Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S. - 330' E. of Center Line

Lease Owner Cities Service Oil Co;
Lease Name Snider Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Oil Well

Date, well completed 9/1/ 1938

Application for plugging filed 6/6/ 1938

Application for plugging approved 6/6/38 1938

Plugging Commenced 6/8/ 1938

Plugging Completed 6/8/ 1938

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production May 27 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed. Sheil

Producing formation Siliceous Lime Depth to top 3323 Bottom 3353 Total Depth of Well 3353 Feet.

Show depth and thickness of all water, oil and gas formations.

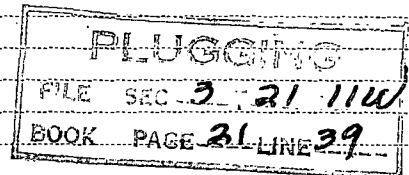
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Salt Water	3345	3353	7" O.D.	3356	3113
				8 1/2"	3118	1588
				12 1/2"	311	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 10 sx. of Cement in bottom of hole, filled with heavy mud to 3085'. Dumped 10 sx. @ 3085', filled to 308' with heavy mud. Drove 12 1/2" plug to 307'. Dumped 10 sx. of Cement, filled with heavy mud to top of Surface pipe and welded steel plate over top of surface pipe. Dumped 15 sx. of cement in bottom of cellar and around pipe.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Cities Service Oil Co;
Address Oil Hill, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Chase, Kansas
(Address)

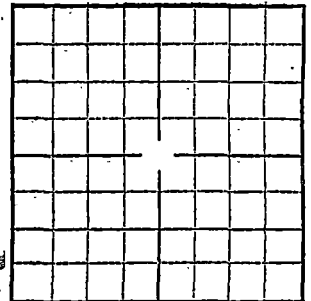
SUBSCRIBED AND SWORN TO before me this 15 day of July, 1938

My commission expires 6-6-39

[Signature]
Notary Public.

WELL RECORD

Company Empire Oil & Refining No. 1 Farm Snider
 Location 350'S - 430'E of Cen. Sec. 5 T. 21 R. 11N
 Elevation _____ County Stafford State Kansas
 Date Commenced: 7-13-36
 Date Completed: 9-1-36 Initial Production 932 oil, 0 wtr. 24 hrs.
 Drld. by Corbett & Harbour T.D. 3353'



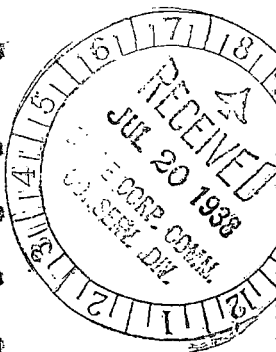
Casing Record:

12 1/2" 307' Cas. w/ 250 lbs.
 8 1/2" 3084' Cas. w/ 250 lbs.
 7" OB 3323' Cas. w/ 50 lbs. S.L.N.

Water Record:

3152-3153 11N

Formation:	Depth:
Surface sand	15
Sandy shale	21
Sand (water)	41
Sandy shale	71
Sand & gravel	190
Red beds	210
Red bed & shale	207
Red beds	425
Red rock	450
Shale	460
Red beds	495
Shale & shells	660
Shale	965
Shale & shells	995
Lime, shale & salt	1020
Salt & shale	1202
Salt	1225
Shale & shells	1600
Broken lime	1360
Shale	1375
Broken lime	1457
White chalky lime	1537
Shale	1703
Lime	1730
Shale & shells	1776
Broken lime	1827
Red beds	1839
Shale & shells	1890
Broken lime	1910
Shale	1920
Shells & shale	2045
Broken lime	2068
Shale & shells	2145
Lime hard	2175
Shale & shells	2247
Lime	2254
Shale & shells	2500
Broken lime	2515



Formation:

Depth:

Shale	2544
Shale & shells	2565
Broken lime	2585
Shale & shells	2635
Broken lime	2648
Shale & red beds	2694
Shale & shells	2721
Topoka lime	2980
Broken lime	2980
Shale & shells	3053
Shale	3045
Broken lime	3058
Shale core	3073
Shale	3076
K.C. lime (Top 3075') (standardized @ 3085')	3085
Shale green	3087
Lime gray hard	3100
Lime	3108
Lime & shale G. Gas	3110
Lime hard	3115
Lime broken med.	3125
Lime	3144
Lime hard (S. Gas @ 3136')	3150
Lime soft	3152
Shale soft	3155
Lime sandy	3158
Lime hard gray	3172
Lime	3210
Broken lime	3220
Shale	3230
Blue slate & lime shells	3235
Lime	3240
Lime white	3250
Lime Top Sil. 3323'	3341
Sil. lim. PLUGGING	3345
S.L.N. Corr. 3 21 R 11/100 = 3325	3325
Lime FILE	3331
Lime BOOK 21 LINE 39	3353 T.D.

Top Sil. corr. 3323'
 T.D. 3353'
 Pan. 10'
 Filled up 2600' in 7 hrs.
 Acidized 3000 gallons by Powell ex.
 9-3-36.