

010148

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,375

NE NE SE, SEC. 3, T 21 S, R 11 W

2310 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6030

Lease Name Snider Well # 1

Operator: Ainsworth Operating Company

County Stafford

Name & Address P. O. Box 1269

Well Total Depth 3346 feet

Colorado Springs, CO 80901

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 299

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co., Inc. License Number 5929

Address P. O. Box 823, Great Bend, KS 67530

Company to plug at: Hour: 9:00 am Day: 17 Month: June Year: 19 86

Plugging proposal received from Larry Curtis

(company name) Duke Drilling (phone) 316-793-8366

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1759 Anhydrite N/A

1st plug at 600' with 50 sx cement

2nd plug at 330' with 50 sx cement

3rd plug from 40' to surface with 10 sx cement

4th plug to circulate rat hole with 15 sx cement

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All x Part None

Operations Completed: Hour: 10:15 pm Day: 17 Month: June Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement, 2nd plug at 330' with 50 sx cement, 3rd plug from 40' to surface with 10 sx cement, 4th plug to circulate rat hole with 15 sx cement.

STATE CORPORATION COMMISSION
JUN 23 1986
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (d d) observe this plugging.

JUN 23 1986

DATE

Signed [Signature] (TECHNICIAN)

INV. NO. 14170

6-17

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

15.185.22375.0000

Starting Date 6 month 10 day 86 year 3:25

API Number 15-185-22,375 NE SE Sec. 3 Twp. 21 S, Rg. 11 2310 Ft. from South Line of Section 330 Ft. from East Line of Section

OPERATOR: License # 6030 Name AINSWORTH DRILLING COMPANY Address P. O. Box 1269 City/State/Zip Colorado Springs, Colorado 80901 Contact Person Terry Hidy Phone 303/576-5300

Nearest lease or unit boundary line 330 feet County Stafford Lease Name Snider Well # 1

CONTRACTOR: License # 5929 Name DUKE DRILLING CO., INC. City/State Great Bend, Kansas 67530

Ground surface elevation 1759 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 200-80 Depth to bottom of usable water 250

Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 250 Projected Total Depth 3375 feet Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date June 9, 1986 Signature of Operator or Agent Sally R. Byers Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per bit

This Authorization Expires 12-9-86 Approved By 6-9-86

Spud 6-11-86 250' 8 5/8 Allied Cementing S P well

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ In Arbuckle feet depth with 50 sxs of 60/40 Pozmix 6% gel 2nd plug @ 600' feet depth with 50 sxs of 3rd plug @ 30' off base of surface casing feet depth with 50 sxs of 4th plug @ 40' to top feet depth with 10 sxs of 5th plug @ feet depth with sxs of (2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-185-22,375 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

898 @ 299 200 sxs 4 1/2 - 3 898 @ 299 - 6/85 (loaded)

RECEIVED STATE CORPORATION COMMISSION JUN 23 1986 CONSERVATION DIVISION Wichita, Kansas