

To: 1 031096  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

8-30 320  
API NUMBER 15- 185-22,697.0000  
SE NW NW, SEC. 3, T 21 S, R 11 WXX  
4290 feet from S section line  
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9839  
Operator: Pendulum Petroleum, Inc.  
Name:  
Address P.O. Box 1088  
Arkansas City, KS 67005

Lessee Name Snider Well # 1-J  
County Stafford 112.12  
Well Total Depth 3450 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Allen Drilling Company License Number 5418  
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 7 a.m. Day: 30 Month: 8 Year: 19 90

Plugging proposal received from Craig Christopher  
(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe.

- 1st plug at 600' with 50 sx cement,
- 2nd plug at 300' with 40 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9 a.m. Day: 30 Month: 8 Year: 19 90

- ACTUAL PLUGGING REPORT
- 1st plug at 600' with 50 sx cement,
  - 2nd plug at 300' with 40 sx cement,
  - 3rd plug at 40' with 10 sx cement,
  - 4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.  
(if additional description is necessary, use BACK of this form.)

(Do or do not) observe this plugging.

INVOICED

DATE: 9-17-90

INV. NO. 29310

8-30

Signed Steve Derman  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
7 1990  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 7-11-90

15.185.22697.0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NO. OF INTENTION TO DRILL 185-22,697

Must be approved by the K. O. five (5) days prior to commencing well

Expected Spud Date 7-27-90  
month day yr

SE NW SW Sec 3 Twp 21 S, Rg 11 East West

OPERATOR: License # 9639  
Name: PENDULUM PETROLEUM, INC.  
Address: P. O. BOX 1083  
City/State/Zip: ARKANSAS CITY, KS 67005  
Contact Person: BOB G. BAZZLE  
Phone: 316-442-4629

4290 feet from South line of Section  
4290 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418  
Name: ALLEN DRILLING CO.

County: STAFFORD  
Lease Name: SNIDER Well #: 1-J  
Field Name: SNIDER

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): ARBUCKLE  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: not available yet feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 220'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 240'  
Length of Conductor pipe required: n/a  
Projected Total Depth: 3400'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond  other

If OWWO: old well information as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: n/a

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? ... yes  no  
If yes, proposed zone: n/a

Exp. 1/6/91

AFFIDAVIT

240' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Gray Christoph  
SPUD DATE 8/25/90 INIT. SXD  
LENGTH SURFACE PLANNED 240'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD?  Y  N SIZE HOLE  
SURFACE PIPE 8 3/4" @ 2-20 CONDUCTOR  
ANHYDRITE T- B- ELEVATION

TD 3400 FORMATION  
RAN PIPE @ SX DV TOOL ALT II DONE  
@ SX Y N

Arbuckle Plug @ 3300 Ft. W/ 50 SX  
Hug./Council @ 600 Ft. W/ 20 SX  
Anhydrite Base @ 900 Ft. W/ 40 SX  
1/2 Base Anhy. @ 40 Ft. W/ 10 SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Bottom Surface @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
40' Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ \_\_\_\_\_ SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN R.A. DATE \_\_\_\_\_ Hauling \_\_\_\_\_

TYPE OF CEMENT 60/40 per 6%  
STARTING TIME 7:00 (AM/PM) DATE 8-30  
COMPLETION TIME 9:00 (AM/PM) DATE 8-30  
CEMENT COMPANY Howco