

15.185.23068.0000

To: 1 041278
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 185-23,068
25' N & 80' W of
C NE, SEC. 3, T 21 S, R 11 WXX

1295 feet from NXX section line
1400 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056
Operator: F.G. Holl Co., LLC
Name:
Address: P.O. Box 780167
Wichita, KS 67278-0167

Lease Name Snider Well # 1-3
County Stafford 88.40
Well Total Depth 2720 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 216

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Sterling Drilling Company License Number 5142

Address P.O. Box 1006, Pratt, KS 67124-1006

Company to plug at: Hour: 12:30 a.m. Day: 6 Month: 12 Year: 1997

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Company (phone) 316-672-9508

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 493-517'

1st plug at 600' with 50 sx cement, 2nd plug at 245' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:30 a.m. Day: 6 Month: 12 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,

2nd plug at 245' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 16 1997
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

DATE I (XXXX/ did not) observe this plugging. 12-15-97

INVOICED
INV. NO. 49682
12-6

Signed Stephen J. Pfeifer (TECHNICIAN)

15-185.23068.0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 12-1-97

DISTRICT # 1

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 185-23,068

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 29, 1997 month day year

OPERATOR: License # 5056 Name: F.G. HOLL CO., L.L.C. Address: 6427 E. Kellogg P.O. Box 780167 City/State/Zip: Wichita, KS 67278-0167 Contact Person: Elwyn H. Nagel Phone: (316) 684-8481

CONTRACTOR: License # 5142 Name: Sterling Drilling Company

Spot 25' N. & 80' W. of East C. NE. Sec 10.3 Twp 21. S, Rg 11. X West

1295 feet from South / North line of Section 1400 feet from East / West line of Section IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Stafford

Lease Name: Snider Well #: 1-3 Field Name: Snider

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): LKC, Simpson, Arbuckle

Nearest lease or unit boundary: 1295'

Ground Surface Elevation: 1764 feet MSL

Water well within one-quarter mile: X yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 / 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: NA

Projected Total Depth: 3500'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

X well farm pond other

APPLY FOR FZDM DWR

Will Cores Be Taken?: RECEIVED no

If yes, proposed zone: KANSAS CORPORATION COMMISSION

200' Alt. I Req.

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary X Gas ... Storage X Pool Ext. ... Air Rotary ... OAWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

If OAWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 5/26/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED NOV 24 1997 STATE CORPORATION COMMISSION CONSERVATION DIVISION

Plugged

usher Vaughn PUD DATE 12-1-97 INIT. SA ENPTH SURFACE PLANNED 216' RESERVE PIT STATUS- REMOVE FLUID LINED fter salt sect. bbls. when done bbls. ATHOLED AHEAD? Y N SIZE HOLE URFACE PIPE 8 5/8 @ 216 CONDUCTOR NHYDRITE T- 493 B- 517 ELEVATION (1735) FORMATION D 2220 AN PIPE @ DV TOOL ALT II DONE SX Y N SX Y N Arbuckle Plug @ Ft. W/ 40 SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 600 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 245 Ft. W/ 40 SX 40' Plug @ 40 Ft. W/ 10 SX T HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX TER WELL SX (Irr. Well Pond Hauling) CHNICIAN S.P. DATE 12-3-97 PE OF CEMENT 100/40 per 6 yd 12-6-97 ARTING TIME 12:30 (AM/PM) DATE 12-6-97 MPLETION TIME 2:20 (AM/PM) DATE 12-6-97 MENT COMPANY Kullerburton 197085