

15-185-22626.0000

11-26

1 080006

API NUMBER 15-185-22,626

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SE SW SW, SEC. 3, T 21 S, R 11 W/E

330 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5135

Lease Name Sleeper-Fair Well # 3

Operator: John O. Farmer, Inc.

County Stafford 110.50

Name & Address P.O. Box 352

Well Total Depth 3400 feet

Russell, KS 67665

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 322

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 3 p.m. Day: 26 Month: 11 Year: 19 89

Plugging proposal received from Bill Owens

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 494-521'

1st plug at Arbuckle with 50 sx cement, 2nd plug at 600' with 50 sx cement,

3rd plug at 350' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Spain  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6:15 p.m. Day: 26 Month: 11 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 3340' with 50 sx cement,

2nd plug at 600' with 50 sx cement,

3rd plug at 350' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

Water well filled with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 28 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

XXXX / did not observe this plugging.

INVOICED

DATE 12-6-89

INV. NO. 26631

Signed Mike Spain  
(TECHNICIAN)

EFFECTIVE DATE: 11-11-89

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas 185-22,626

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 14 89  
month day year

SE SW SW Sec 3 Twp 21 S, Rg 11 X East West

OPERATOR: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Contact Person: Sam Farmer  
Phone: (913) 483-3144

330 feet from South line of Section  
4290 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations

County: Stafford  
Lease Name: Sleeper-Fair Well #: 3  
Field Name: Snider

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1770 (est.) feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 120' 170'  
Depth to bottom of usable water: 250' 220'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: DONE  
Projected Total Depth: 3400'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

well  farm pond  other  
DWR Permit #: Apply For Permit  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

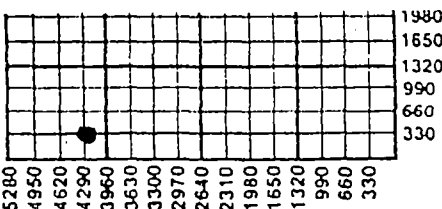
Exp. 5/6/90

AFFIDAVIT

240' Alt. I Req.

PUSHER Bill Owens  
TD 3400' FORMATION Arb  
SURFACE PIPE 8 7/8 @ 322  
ANHYDRITE 49 1/2 ELEVATION 521  
STARTING TIME & DATE 2:00 P.M. on 11-26-89  
COMPLETION TIME & DATE 6:15 P.M. on 11-26-89  
1st PLUG @ Arb 340' FT. W/ 50 SX  
2nd PLUG @ 500 FT. W/ 50 SX  
3rd PLUG @ 350 FT. W/ 40 SX  
4th PLUG @ 40-D FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ — SX  
WATER WELL PLUGGED W/ FIL (15) SX  
CEMENT COMPANY Alhead  
TECHNICIAN M.S.  
TYPE OF CEMENT 60/140 6%

SPUD 11-20-89  
502-857  
Yes Owens  
RECEIVED CORPORATION COMMISSION  
NOV 28 1989



Spud date: \_\_\_\_\_  
CONSERVATION DIVISION  
Agent: W. Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - file acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.