

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6309 EXPIRATION DATE 9/84

OPERATOR LASSETTER PETROLEUM CORPORATION API NO. 15-159-21740.0000

ADDRESS 6846 SOUTH CANTON, SUITE # 711 COUNTY RICE COUNTY, KANSAS

TULSA, OKLA. 74136 FIELD WHERRY

** CONTACT PERSON DAN LASSETTER CLARK PROD. FORMATION MISSISSIPPI
PHONE 1-918-494-0905, 0906

PURCHASER PERMIAN CORPORATION LEASE WATSON

ADDRESS 9810 EAST 42ND ST., SUITE # 233 WELL NO. LISA No. 1

TULSA, OKLA. 74146 WELL LOCATION E/2 NESE

DRILLING CONTRACTOR STERLING DRILLING CO. 330 Ft. from E Line and

ADDRESS P.O. BOX 129 1980 Ft. from S Line of

STERLING, KANSAS 67579 the SE (Qtr.) SEC 2 TWP 21 RGE 6

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

		2	
			0

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3449 PBSD 3436

SPUD DATE 12/31/83 DATE COMPLETED 1/5/84

ELEV: GR 1552 DF 1558 KB 1561

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 225 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN LASSETTER CLARK, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dan Lassetter Clark
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1984.

MY COMMISSION EXPIRES: Sept 23, 1987

Willie H. Anderson
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
APR 20 1984
CONSULTATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR LASSETTER PETROLEUM CORP. LEASE WATSON

SEC. 2 TWP. 21S RGE. 6W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. LISA 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				
NEUTRN GUARD LOG, DENSITY			K.B. 1561	
LANSING		2770		
PENN. CONGLOMERATE		3367		
MISS. CHAT		3381		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE-CASING	10 3/4	8 5/8	24#	225'	60/40 POZ	200	2% GEL, 3% CaCl
PROD. CASING	7-7/8	5 1/2	14#	3445'	AFC	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 spt	IDML-23	3368-72 3382-5392 3402-3408

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 GALLONS OF MSR 100 ACID	

Date of first production <u>3/12/84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>	Gravity <u>32</u>
Estimated Production - I.P. <u>10</u> bbls.	Gas <u>15</u> MCF	Water <u>%</u> LOAD
Disposition of gas (vented, used on lease or sold) <u>vented, used on lease</u>	Gas-oil ratio <u>150</u> CFPB	Perforations <u>3368-72, 3382-92, 3402-08</u>

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6309 EXPIRATION DATE 9-84

OPERATOR LASSETTER PETROLEUM CORPORATION API NO. 159-21-740

ADDRESS 6846 SOUTH CANTON, SUITE # 711 COUNTY RICE

TULSA, OKLAHOMA 74136 FIELD WELCH-BORNHOLDT

** CONTACT PERSON DAN LASSETTER CLARK PROD. FORMATION MISSISSIPPI CHAT
PHONE 918-494-0905, 0906

PURCHASER PERMIAN CORPORATION LEASE WATSON

ADDRESS : TULSA, OKLAHOMA WELL NO. LISA # 1

DRILLING STERLING DRILLING 1980 Ft. from SOUTH Line and

CONTRACTOR STERLING KANSAS 330' Ft. from EAST Line of

ADDRESS _____ the SE (Qtr.) SEC 2 TWP 21 RGE 6 (W).

PLUGGING NOT APPLICABLE WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3449' PBTD _____ SWD/REP _____

SPUD DATE 12-31-83 DATE COMPLETED 4-84 7-2-84 PLG. _____

ELEV: GR 1552' DF _____ KB 1561' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A (HAULING

Amount of surface pipe set and cemented 225' DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN LASSETTER CLARK, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dan Lassetter Clark
DAN LASSETTER CLARK

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 19 84.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 18, 1987

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kan.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run. _____ Check if samples sent to Geological Survey					
				BROWN LIME	-1195
				LANSING	-1209
				PENN. CONG.	-1806
				MISS. CHAT	-1820
				MISS. LIME	-1883
				LOGS:	
				LATEROLOG GUARD	
				COMPENSATED DENSITY	

RELEASED
AUG 12 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CASING		8 5/8"	24	225'	2%GEL, 3%CC	200	2%GEL, 3%CC
PRODUCTION CASING		5 1/2"	14	3445 (KB)	AFC	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3368-3372
			2 SPF		3382-3392

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" 8RD.	3370'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACIDIZED WITH 1000 GAL 15% MSR 100 w/a 200 INHIBITOR & W-39 NE AGENT	3368-3372
FRACED WITH 45,000 BBL WATER 60,000 # of 10/20 SAND	3382-3392

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-3-84 7-2-84	PUMPING	
Estimated Production -I.P.	Gas	Water %
Oil 25 BBL (OIL) bbls.	NONE	75 %
Gas	MCF	bbls.
Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	
USED ON LEASE	3368-3372	
	3382-3392	