CONSERVATION DIVISION Wichita, Kansas

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| Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of the record and Side Two will then be held confidential.  Applications must be made on dual completion, injection and temporarily abandoned wells. | how the well was completed.  mation is to be held confidential.  on Side One will be of public.  commingling, salt water disposal, |  |  |
|---|--|--|--|
| Attach one copy only wireline logs (i.e. elect  | crical log, sonic log, gamma ray   |  |  |
| neutron log, etc.). (Rules 82-2-105 & 82-2-125) R   |  |  |  |
| LICENSE # 5770 EXPIRATION DAT   |  |  |  |
| OPERATOR <u>Reif Oil Operations Inc.</u>  |  |  |  |
|   | COUNTY <u>Stafford</u>   |  |  |
| Hoisington, Kansas 67544  | •  |  |  |
| ** CONTACT PERSON Don Reif PHONE 316-653-7745   | PROD. FORMATION  |  |  |
| PURCHASER   | LEASE Kasselman  |  |  |
| ADDRESS   | WELL NO. #1  |  |  |
|   | WELL LOCATION Cntr. N 1/2 of N 1/2   |  |  |
| DRILLING Revlin Drlg., Inc.   |  |  |  |
| CONTRACTOR  | 1320 Ft. from West Line of   |  |  |
| ADDRESS Box 293   | the SW (Qtr.)SEC 5 TWP 21 RGE 11 W   |  |  |
| Russell, Kansas 67665   | LIETT DIATE (Office  |  |  |
| PLUGGING Revlin Drlg., Inc. CONTRACTOR  | WELL FLAT (Office Use Only)  |  |  |
| ADDRESS Box 293   | KCC /  |  |  |
| Russell, Kansas 67665   | KGS .  |  |  |
| TOTAL DEPTH 3485' PBTD  | SWD/REP  |  |  |
| SPUD DATE 8-17-82 DATE COMPLETED 8-27-82  | PLG.   |  |  |
| ELEV: GR 1796' DF KB 1801'  |  |  |  |
| DRILLED WITH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX   |  |  |  |
| DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE  |  |  |  |
| Amount of surface pipe set and cemented set @ 562'  | DV Tool Used?  |  |  |
| THIS AFFIDAVIT APPLIES TO: ( <u>Circle ONE</u> ) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other  | Shut-in Gas, Dry Disposal,   |  |  |
| ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.   | TIONS PROMULGATED TO REGULATE THE OIL  |  |  |
| •   |  |  |  |
| <u>A F F I D A V I T</u>  |  |  |  |
|   | peing of lawful age, hereby certifies  |  |  |
| I am the Affiant, and I am familiar with the of<br>The statements and allegations contained therein ar  | contents of the foregoing Affidavit.   |  |  |
| PAULA J. GIBSON State of Kansas My Appt. Exp. 11-10-94  | Hanle C. Lungeler  |  |  |
| SUBSCRIBED AND SWORN TO BEFORE ME this 446  | day of Aprinier,   |  |  |
| 1982.   |  |  |  |
|   | Laula J. Gibson<br>(NOTARY PUBLIC)   |  |  |
| MY COMMISSION EXPIRES: November 10, 1984  | · · · · · · · · · · · · · · · · · · ·  |  |  |
| ** The person who can be reached by phone regarding   | RECEIVED  STATE CORPORATION COMMISSION  any questions concerning this  |  |  |
| information.  | SEP 0 8 1982   |  |  |

The service was a service. SIDE TWO ACO-1 WELL HISTORY Reif Oil Operations Inc. LEASE Kasselman #1 OPERATOR SEC. 5 TWP21 RGE.11 FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Sand 00 200 Redbed and shale 200 552 Anhydrite 552 582 Redbed & Shale 582 1135 Shale 1135 1390 Shale w/ Lime streaks 1390 1595 Shale w/ Lime 1595 3450 Conglomerate 3450 3485 3155' - 3220' 65' anchor DST #1 30-30-30-30 Rec: 30' mud Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXX) Type and percent additives Sixe hole drilled Sixe casing set Weight lbs/ft. Setting depth Purpose of string Surface 12 1/4 8 5/8 24# 562**'** 50-50 Poz Mi\* 425 2% Ge1 3% CC Production Dry Hole LINER RECORD PERFORATION RECORD Top, ft. Socks cement Shots per ft. Size & type TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Producing method (flowing, pumping, gas lift, etc.) Date of first production Gravity

%

Perforations

Gas-oil tatio

CFPB

OII

Disposition of gas (vented, used on lease or sold)

bbls.

RATE OF PRODUCTION PER 24 HOURS