

15.185.22626.0000

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P. O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: _____
Operator Contact Person: Sam Farmer
Phone (913) -483-3144

Contractor: Name: Emphasis Oil Operations
License: 8241

Wellsite Geologist: Lewis Chubb

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OMMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

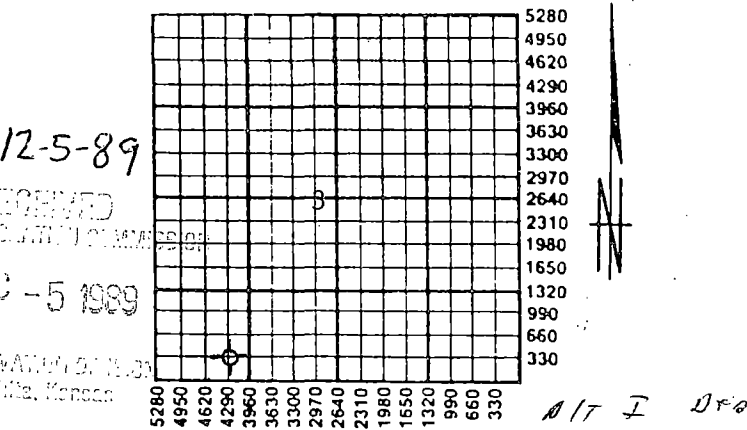
Drilling Method:
 Mud Rotary Air Rotary Cable
11/20/89 11/26/89 11/26/89
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,626
County Stafford
SE SW SW Sec. 3 Twp. 21S Rge. 11 East West

330 Ft. North from Southeast Corner of Section
4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Sleeper-Fair Well # 3
Field Name Snider

Producing Formation _____
Elevation: Ground 1766' KB 1771'
Total Depth 3400' PBDT _____



Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

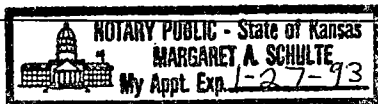
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title President Date 12-4-89

Subscribed and sworn to before me this 4th day of December, 19 89.

Notary Public Margaret A. Schulte
Margaret A. Schulte
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Sleeper-Fair Well # 3
 Sec. 3 Twp. 21S Rge. 11 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	492'	(+1279)
Base/Anhy.	514'	(+1257)
Topeka	2651'	(-880)
Heebner	2928'	(-1157)
Brown Lime	3057'	(-1286)
Lansing	3075'	(-1304)
Base/LKC	3317'	(-1546)
Arbuckle	3336'	(-1565)
L.T.D.	3402'	(-1631)

* COPY OF 11-28-89 DRILLERS LOG ATTACHED.
 ** SEE ATTACHED SHEET FOR DRILL STEM TESTS.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		322'	60-40 Pozmix	225	3% C.C., 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE NAME Sleeper-Fair #3 SEC. 3 TWP. 21S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3320-40' : Tool open 30-30-30-45 - strong blow Rec: 2100' gas. 90' heavy oilcut mud 60' muddy, gassy oil ISIP: 857 IFP: 32-42 FFP: 58-74 FSIP: 807</p>				
<p>DST #2 3338-47' Tool open 30-30-30-45 - strong blow Rec: gas to surface 150' muddy, gassy oil ISIP: 580 IFP: 25-25 FFP: 42-58 FSIP: 463</p>				
<p>DST #3 3344-55' Tool open 30-30-30-45 - strong blow Rec: 1440' gas 360' gascut & slightly oilcut water 600' saltwater ISIP: 756 IFP: 106-269 FFP: 354-455 FSIP: 790</p>				

RECEIVED
STATE CONSERVATION COMMISSION

DEC - 5 1989

CONSERVATION DIVISION
Wichita, Kansas

3-21-11 W
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 6190

Home Office P. O. Box 31

Russell, Kansas 67665

sew

11-20-89	Sec. 3	Twp. 21	Range 11	Called Out 6:30pm	On Location 8:00pm	Job Start 11:30pm	Finish 12:15AM
Case Sleeper-Fair	Well No. 3	Location Ellinwood 6 3/4S - 1 3/4E		County STAFFORD	State KS		
Contractor Emphasis Drilling #5				Owner SAME			
Type Job Surface Casing				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	I.D. 325'		Charge To John O. Farmer				
Csg. 8 5/8	Depth 323'		Street Box 352				
Tbg. Size	Depth		City Russell State Ko 67665				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor				
Tool	Depth		Purchase Order No.				
Cement Left in Csg. 15'	Shoe Joint		X Bill Owen				
Press Max.	Minimum		CEMENT				
Meas Line 309'	Displace 2020 BBI'S		Amount Ordered 225 SKS 60/40 2%gel 3%cc				
Perf.			Consisting of				

EQUIPMENT

GT Bend No. 181	Cementor Phil	
Pumptrk No.	Helper Jack	
Pumptrk	Cementor	
	Helper	
Bulktrk 114	Driver JACKS.	
Bulktrk	Driver	

DEPTH of Job

Reference:	Pump Trk chg	360.00
	Pump Trk mlg	19.00
1	8 5/8 Plug	40.00
	22'	N/C
	Total	419.00

Remarks: **Cement did Circulate**

Handling 225	.90	202.50
Mileage 19		128.25
STATE CORPORATION COMMISSION		Sub Total
AUG 21 1990		Total 1382.00
Floating Equipment CONSERVATION DIVISION Wichita, Kansas		
Total \$1801.00		
Disc - 360.20		
\$ 1440.80		

July 233' Thank You!

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 10287

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-26-89	3	21	11	1:00 P.M.	2:45 P.M.	3:15 P.M.	6:15 P.M.
Lease	Well No.	Location		County		State	
Sloper Fair	# 3	S of Ellinwood To C.O.W. 3E, 2S, 1E, 1/4 to		Stafford		KS	

Contractor Emphasis Rig # 5	
Type Job Rotary Plug	
Hole Size 7 7/8"	T.D. 3400
Csg.	Depth
Tbg. Size	Depth
Drill Pipe 4 1/2	Depth 3340
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To John O. Farmer Inc.
Street Box 352
City Russell State Ks 67665
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X Bill Owen

EQUIPMENT

#	No.	Cementor	
Pumptrk	181	Helper	Tim
		Helper	Mike M.
#	No.	Cementor	
Pumptrk		Helper	
#	No.	Driver	
Bulktrk	68	Driver	Mike H.
Bulktrk		Driver	

CEMENT			
Amount Ordered	180 SKS	6 1/4	62662
Consisting of			
Common	108	5.00	540.00
Poz. Mix	72	2.25	162.00
Gel.	11	6.75	74.25
Chloride			
Quickset			

DEPTH of Job		
Reference:	Pumptrk Charge	450.00
	Pumptrk Mileage	19.00
1	3 7/8 Dryhole Plug	20.00
	Sub Total	
	Tax	
	Total	489.00

Handling	180	.90	162.00
Mileage	19		102.60
		Sub Total	
		Total	1040.85

Remarks: **Mixed - 50 SKS at 3340**
50 SKS at 600
40 SKS at 350
10 SKS at 40' w/ solid Bridge
15 SKS in Rathole
15 SKS in Waterwell.

Floating Equipment
Total \$ 1529.85
Disc - 305.97
\$ 1223.88