

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist Lewis O. Chubb
Phone (316) 793-6749

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-18-86 1-23-86 1-24-86
Spud Date Date Reached TD Completion Date
3400'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,322
County Stafford
N/2 S/2 SW Sec 3 Twp 21S Rge 11 East
X West

990 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

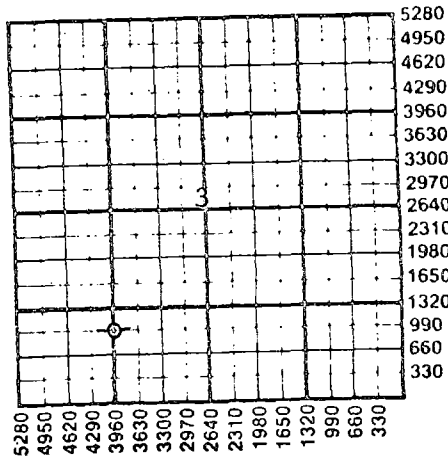
Lease Name Sleeper-Fair Well # 2

Field Name Snider

Producing Formation

Elevation: Ground 1765' KB 1770'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T 86-42
Division of Water Resources Permit #

X Groundwater 1240 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
Sec 3 Twp 21S Rge 11 East X West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

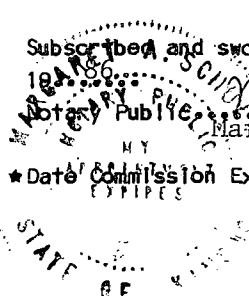
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title Vice-president Date 2-6-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Subscribed and sworn to before me this 6th day of February 1989
Notary Public Margaret A. Schulte
Margaret A. Schulte
Date Commission Expires January 27, 1989



STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

2-7-86 FEB 7 1986

Sec 3 Twp 21 Rge 11 E

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name..... Sleeper-Fair Well #..... 2

Sec..... 3 Twp..... 21S Rge..... 11 East West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | | |
|----------------|------|------|
| Sand | 0 | 190 |
| Shale | 190 | 410 |
| Sand & Shale | 410 | 1225 |
| Shale & Shells | 1225 | 1835 |
| Shale & Lime | 1835 | 2810 |
| Lime | 2810 | 3360 |
| Arbuckle | 3360 | 3400 |

| Name | Top | Bottom |
|------------|-------|---------|
| Anhydrite | 490' | (+1280) |
| Base/Anhy. | 551' | (+1219) |
| Topeka | 2646' | (-876) |
| Heebner | 2924' | (-1154) |
| Toronto | 2942' | (-1172) |
| Douglas | 2956' | (-1186) |
| Brown Lime | 3053' | (-1283) |
| Lansing | 3070' | (-1300) |
| Base/LKC | 3316' | (-1546) |
| Arbuckle | 3355' | (-1585) |

DST #1 3324-60'
 Tool open 30-30, weak blow - 17 min.
 Rec: 15' mud
 FP: 42-42
 BHP: 74

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | | 344' | | 225 | |
| | | | | | | | |
| | | | | | | | |

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

| Shots Per Foot | Specify Footage of Each Interval Perforated | Depth |
|----------------|---------------------------------------------|-------|
| | | |
| | | |
| | | |

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | | | | | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled