

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser: Koch Oil Company
Box 2256, Wichita, KS 67201

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist Lewis O. Chubb
Phone (316) 793-6749

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-4-85 3-10-85 3-10-85
Spud Date Date Reached TD Completion Date
3380' 3346'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 329 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-185-22-178

County Stafford

SW SE SW Sec 3 Twp 21S Rge 11W East West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

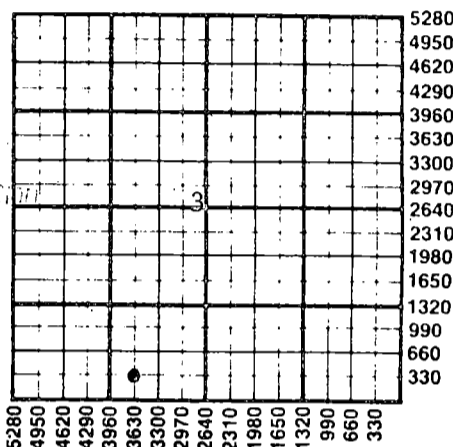
Lease Name Sleeper-Fair Well # 1

Field Name Snider

Producing Formation Arbuckle

Elevation: Ground 1765' KB 1770'

Section Plat



4-5-85 RECEIVED APR 05 1985 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-211

Groundwater 400 Ft North from Southeast Corner
(Well) 3650 Ft West from Southeast Corner of
Sec 3 Twp 21S Rge 11W East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title Vice-president Date 4-4-85

Subscribed and sworn to before me this 4th day of April 1985
Margaret A. Schulte
Date Commission Expires January 27, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 3 Twp 21S Rge 11W

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name..... Sleeper-Fair Well #..... 1

Sec..... 3 Twp..... 21S Rge..... 11W East West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Shale & Sand	0	545
Shale	545	965
Shale & Sand	965	1380
Shale & Lime	1380	2090
Shale, Lime, & Salt	2090	2345
Shale & Lime	2345	2555
Lime & Shale	2555	3040
Lime	3040	3380

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Topeka	2646	(-876)
Heebner	2924	(-1154)
Toronto	2944	(-1174)
Douglas	2958	(-1188)
Br. Lime	3055	(-1285)
* Lansing	3074	(-1304)
Arbuckle	3332	(-1562)
L.T.D.	3376	(-1606)

DST #1 3026-50'
 Tool open 30-30 - weak blow
 Rec: 15' mud
 IFP: 39
 BHP: 39
 Temp. 101°

DST #2 3313-37'
 Tool open 30-30-30-45; GTS 55 min.
 Rec: 1260' gassy oil
 IBHP: 811
 FBHP: 860
 IFP: 138-307
 FFP: 376-446

* (Sample top)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	329'	Common	200	3% C.C. 2% gel
Production	7-7/8"	5-1/2"	14#	3379'	60-40 Poz	150	2% gel, 18% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	3332-35 (3')	300 gal. 28% NE	3332-35 (3')

TUBING RECORD	Size 2"	Set At 3342'	Packer at --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
March 30, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	37 Bbls	MCF	7 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3332-35 (3')
 T.A. 11 1