

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt-water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5310 EXPIRATION DATE June 30, 1983

OPERATOR Four-Way Operating, Inc. API NO. 15-185-21,669

ADDRESS Box 698 COUNTY Stafford
Great Bend, KS 67530 FIELD Snider

** CONTACT PERSON James Rockhold PROD. FORMATION D & A
PHONE 316-792-2506

PURCHASER --- LEASE SNIDER

ADDRESS _____ WELL NO. 1

DRILLING Allen Drilling Company 440 Ft. from S Line and

CONTRACTOR _____ 440 Ft. from W Line of

ADDRESS P.O. Box 1389 the (Qtr.) SEC 3 TWP 21 S RGE 11 W.
Great Bend, KS 67530

PLUGGING Allen Drilling Company WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS P.O. Box 1389 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3400' PBTD _____ SWD/REP

SPUD DATE 9/22/82 DATE COMPLETED 9/28/82 PLG.

ELEV: GR 1763' DF 1765 KB 1768'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented @ 248' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

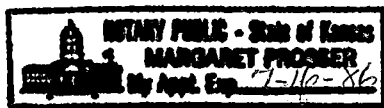
A F F I D A V I T

James W. Rockhold, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James W. Rockhold
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 19 82.



Margaret Prosser
(Notary Public)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

NOV 4 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. DST #1/3140-60/30-45-30-45"/90' GCMW 107-86-705/118-96-599psi			Anhydrite Heebner	507' 2931'
DST #2/3208-70/30-45-30-45"/140' GCMW with few oil specks 85-75-589/129-107-494psi			Iatan Lansing Viola	3055' 3073' 3340'
DST #3/3330-50/30-45-45-45"/30' GIP, 35' thin mud with few oil specks 54-54-64/54-54-64 psi				
DST #4/3372-80/30-45-30-45"/20' mud 64-43-821/54-43-821 psi			Simpson Arbuckle	3354' 3368'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	@ 248'	50/50 poz	210	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations