

RELEASED ORIGINAL DEC 1 3 1991 CONFIDENTIAL SIDE ONE

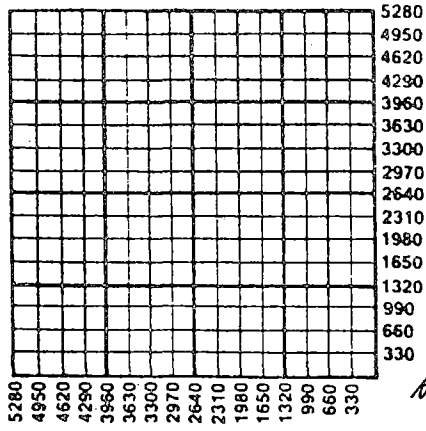
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

APR 01 1991 15.185-22730-1

Operator: License # 5030 Name: Vess Oil Corporation Address 8100 E. 22nd North, Bldg. 300 City/State/Zip Wichita, KS 67226 Purchaser: Operator Contact Person: Bill Horigan Phone (316) 682-1537 Contractor: Name: L. D. Drilling, Inc. License: 6039 Wellsite Geologist: Kim Shoemaker

County Stafford 150' NE of SW NE SE Sec. 3 Twp. 21S Rge. 11W X West 1756 Ft. North from Southeast Corner of Section 884 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Lease Name SNIDER "JJ" Well # 1 Field Name Wildcat Producing Formation Elevation: Ground 1761' KB 1766' Total Depth 3358' PSTD



Designate Type of Completion X New Well Re-Entry Workover Oil SWD Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.)

If CMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth

Amount of Surface Pipe Set and Cemented at 256' Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Method: X Mud Rotary Air Rotary Cable 10-14-90 10-21-90 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WRH Title Operations Manager Date 12/3/90 Subscribed and sworn to before me this 3rd day of December 19 90. Notary Public Paula K. Driskell Date Commission Expires June 27, 1994

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC SWD/Rep NGPA Plug Other (Specify)

PAULA K. DRISKELL State of Kansas My Appt. Exp. 6-27-1994

12-4-90

CONFIDENTIAL

SIDE TWO

Operator Name VESS OIL CORPORATION Lease Name SNIDER "JJ" Well # 1

Sec. 3 Twp. 21-S Rge. 11 East West County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample Name _____ Top _____ Bottom _____
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

(SEE ATTACHED)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	256'	60/40 Poz	180	2% Ge1, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

Attachment to ACO-1
Snider JJ #1
150' NE of SW NE SE
Section 3-21S-11W
Stafford County, Kansas

ORIGINAL

CONFIDENTIAL

DST #1 3074-3140 Zone: 35-50-70 Upper Lansing
Times: 30-45-45-60
Blow: Built to 4"
Rec: 30' GIP, 30' GMWOS in tool
IFP: 40-40 FFP: 46-46
ISIP: 62 FSIP: 54

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DST #2 3145-3160 Zone: G Zone
Times: 30-45-45-60
Blow: 1st - OBOB in 8 min.
2nd - OB in 14 min.
Rec: 850' GIP, 60' VSOGCMW, 180' GW
IFP: 70-82 FFP: 112-140
ISIP: 973 FSIP: 973

FROM CONFIDENTIAL

DST #3 3192-3212 Zone: H Zone
Times: 30-30-30-45
Blow: 1" blow
Rec: 40' mud with oil specks
IFP: 46-46 FFP: 50-50
ISIP: 70 FSIP: 92

DST #4 3294-3347 Zone: Arbuckle
Times: 30-30-30-45
Blow: 1" blow
Rec: 30' M
IFP: 68-70 FFP: 72-72
ISIP: 669 FSIP: 853

DST #5 3295-3358 Zone: Arbuckle
Times: 30-30-30-45
Blow: 1" blow
Rec: 40' M - NS
IFP: 70-72 FFP: 80-80
ISIP: 430 FSIP: 640

SAMPLE TOPS

Anhydrite 476(- 496)
Heebner 2917(-1151)
Toronto 2934(-1168)
Douglas 2947(-1181)
Brown Lime 3042(-1276)
LKC 3060(-1294)
Porosity H 3203(-1437)
BKC 3300(-1534)
Arbuckle 3344(-1578)

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DEC 2 1991

CONSERVATION DIVISION
Wichita, Kansas

3
ORIGINAL

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DEC 13 1991

FROM CONFIDENTIAL

DRILLER'S WELL LOG

15-185-22, 730

COMMENCED: 10-14-90
COMPLETED: 10-21-90

VESS OIL CORPORATION
SNIDER "JJ" #1
150' NE of SW NE SE
SEC. 3-21S-11W
STAFFORD COUNTY, KS

- 0 - 256 Surface
- 256 - 1090 Red Bed
- 1090 - 2385 Shale & Lime
- 2385 - 3358 Lime & Shale
- 3358 RTD

ELEVATION: 1761' GR 1766' KB

FORMATION DATA: (Sample)

Anhydrite	475' (+1291)
Heebner	2917' (-1151)
Toronto	2934' (-1168)
Douglas	2947' (-1181)
Brown Lime	3042' (-1276)
Lansing	3060' (-1294)
B/KC	3300' (-1534)
Arbuckle	3344' (-1578)
RTD	3358' (-1592)

SURFACE CASING:

8 5/8" Set @ 256' W/180 sx 60/40
Pozmix, 2% Gel, 2% CC

A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON)^{ss}

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

RECEIVED
STATE CORPORATION COMMISSION

DEC 4 1991

Greg Davidson
Greg Davidson

CONSERVATION DIVISION
Wichita, Kansas

Subscribed and sworn to before me this 26th day of November, 1990.



My Commission Expires: 5-20-93

Bessie M. DeWerff
Notary Public: Bessie M. DeWerff

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STATE CORPORATION COMMISSION

OCT 29 1990

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

Ph: 3-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

COPY ORIGINAL

CONFIDENTIAL DEC 1 3 1991

ALLIED CEMENTING CO., INC. No. 8315

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	10-14-90	Sec.	3	Twp.	21	Range	11	Called Out	4:45PM	On Location	6:30PM	Job Start	7:00PM	Finish	8:15PM
Lease	Snider	Well No.	J-1	Location	S of Ellinwood to Caline ETO			County	STAFFORD	State	KS				
Contractor	L.D. Davis P. Co.			Owner	Dead End S. E. T. O.			Same							
Type Job	Surface casing			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4	T.D.	256'												
Csg.	8 5/8	Depth	256'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displacer	15 L 3 PSI'S												
Perf.															

EQUIPMENT

GT. Bend No.	Cement	Phil
Pumptrk 195	Helper	Jack
No.	Cement	
Pumptrk	Helper	
	Driver	Duane
Bulktrk 101	Driver	

Amount Ordered	180 (60/40 2% by 1) 3% by 1	
Consisting of	Charge 160 sacks	
Common	96	5.25 = 504.00
Poz. Mix	64	2.25 = 144.00
Gel.	3	6.75 = NIC
Chloride	5	21.00 = 105.00
Quickset		

DEPTH of Job		
Reference:		
Pump Trk Chg		380.00
Pump Trk mfg		38.00
8 5/8 Plug		42.00
	Sub Total	
	Tax	
	Total	460.00

Handling	160	1.00	160.00
Mileage	19		91.20
	Sub Total		
	Total		1004.20

Remarks: Cements did circulate

Floating Equipment		
TOTAL	\$	1464.20
STATE CORPORATE COMMISSION		292.84
DEC 4 1991	\$	1171.36

Thank You!
Allied Cementing Co. Inc.
by Phelps Perry

(Adjusted to Honor Bid)

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

Well File
CONFIDENTIAL
ORIGINAL

ALLIED CEMENTING CO., INC. No. 8321

Home Office P. O. Box 31 Russell, Kansas 67665

New

FROM CONFIDENTIAL

Date	10-21-90	Sec.	3	Twp.	21	Range	11	Called Out	2:00 AM	On Location	4:40 AM	Job Start	5:00 AM	Finish	6:00 AM		
Lease	Spider JJ	Well No.	1	BT-Staff Co. Inc. S. of Ellinwood				Location	HE SIZTO	County	STAFFORD	State	KS				
Contractor	LD Davis													Owner	SAME		
Type Job	Plug To Abandon (Rotary Plug)																
Hole Size	7 7/8		T.D.	3358													
Csg.	Depth																
Tbg. Size	Depth																
Drill Pipe	4 1/2		Depth	520													
Tool	Depth																
Cement Left in Csg.	Shoe Joint																
Press Max.	Minimum																
Meas Line	Displace																
Perf.																	

EQUIPMENT

GT Bend No.	Cementer	Phil
Pumptrk 195	Helper	JACK
Pumptrk	Cementer	
	Helper	
Bulktrk 101	Driver	YANCY
Bulktrk	Driver	

DEPTH of Job

Reference:	Pump Trk Chg	380.00
19	Pump Trk mlg	38.00
1	8 5/8 Plug	20.00
	Sub Total	
	Tax	
	Total	438.00

Remarks:

40SKS - 520'
 40SKS - @ 70'
 10SKS - Plug 40' *Thank You!*
 15SKS - Rathole

Allied Cementing Co. Inc.

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Ness Oil Corp.*
 Street *8100 E. 22nd / N. Bldg. # 300*
 City *Wichita* State *Ks. 67226*
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

Robert Dequardt
CEMENT

Amount Ordered *115SKS 60/40 6% gel*

Consisting of			
Common	<i>69</i>	<i>5.25</i>	<i>362.25</i>
Poz. Mix	<i>46</i>	<i>2.25</i>	<i>103.50</i>
Gel.	<i>7</i>	<i>6.75</i>	<i>47.25</i>
Chloride			
Quickset			

Handling *115* *1.00* *115.00*

Mileage *19* *65.55*

STATE CORPORATION COMMISSION
 DEC 2 1990
 Sub Total
 Total *693.55*

Floating Equipment
 Wichita, Kansas
 Total *\$ 1131.55*

Disc *226.31*
 RECEIVED
 STATE CORPORATION COMMISSION
 \$ *905.24*