

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building  
Wichita, Kansas

Rice County. Sec. 16 Twp. 21S Rge. 7W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$

Lease Owner The Atlantic Refining Company

Lease Name Patton "F" Well No. 8

Office Address P.O. Box 17, Great Bend, Kansas.

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed September 4 1937

Application for plugging filed February 11 1942

Application for plugging approved February 16 1942

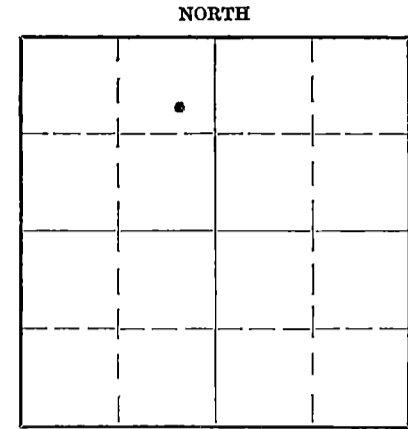
Plugging Commenced March 5 1942

Plugging Completed March 13 1942

Reason for abandonment of well or producing formation Production dropped to nothing

If a producing well is abandoned, date of last production March 1 1942

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Conglomerate Depth to top 3359' Bottom 3378' Total Depth of Well 3378' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand & Shale	Water	0	100	10 $\frac{3}{4}$ "OD	100'	None
Conglomerate	Oil	3359	3378	7"OD	3372'	2712'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled up with heavy drilling mud from 3378' to 3300'

3295' to 3300' Crushed rock bridge

3266' to 3295' Cement Plug (6 Sacks of cement)

Filled up from 3266' to 150' with heavy drilling mud

145' to 150' Crushed rock bridge

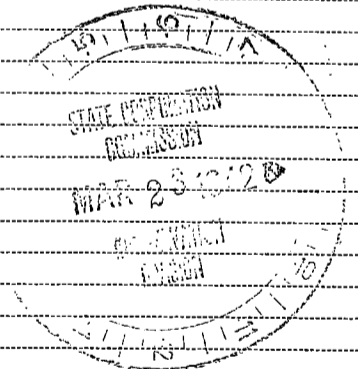
115' to 145' Cement Plug (.15 Sacks of cement)

Filled 10 $\frac{3}{4}$ "OD Surface Casing with heavy drilling mud

Capped surface casing with 5 sacks of cement.

3-23-42

16 21 7W  
25 11 9



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S. K. Myers  
Address P.O. Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

Mr. Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K Myers

P.O. Box 17, Great Bend, Kansas.  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st. day of March, 1942

My commission expires Oct. 28. 1944 H. C. Colegrove Notary Public.

# WELL RECORD

This well was taken over from RESERVE DEVELOPMENT COMPANY who was operating the lease.

Block or Twp. 21S - 7W

15.159.05465.0000

Lease Patton "F"  
Lease No KS-6366  
County Rice

Well No. 8  
State Kansas

Location SE NE NW 16-21S-7W

Elevation 1615 Feet

Drilled { Contract  
Company Tools

Contracted Depth  
Completed Depth 3511  
Plugged back to 3378'

Feet  
Feet  
Date { Started 7/1/37  
Completed 9/4/37  
Deepened  
Cleaned Out

Name of Contractor

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling  
Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing  
Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %

State potential 9/4/37, 761 barrels.

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
10"	100'	100 sacks.		3372	3362	10		60
7"	3372'	150 sacks.						

FORMATION

TOP BOTTOM

Surface	0	100
Red Bed, Shale and Shells	100	747
Shale and Shells	747	1111
Salt, Anhydrite and Shale	1111	1311
Anhydrite, Shells and Shale	1311	1454
Anhydrite and Shale	1454	1624
Shale and Shells	1624	1890
Shale	1890	2042
Shale and Shells	2042	2182
Shale and Shells	2182	2310
Shale and Shells	2310	2450
Lime	2450	2596
Hard Lime	2596	2625
Lime	2625	2895
Shale and Lime	2895	3062
Lime	3062	3215
Lime and Shale	3215	3322
Shale	3322	3359
Conglomerate	3359	3400
Chat	3400	3415
Red Rock	3415	3417
Lime	3417	3438
Blue Shale	3438	3453
Lime	3453	3465
Blue Shale	3465	3511
Plugged back to		3372
Drilled plug to		3378
<b>TOTAL DEPTH</b>		<b>3378</b>

Well drilled to total depth of 3511', plugged back to 3372'; 7" casing shot off back to 3362' with 60 qt. torpedo; cleaned out and deepened to 3378'.