

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Give Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Rice County. Sec. 2 Twp. 21 Rge. ~~27E~~ 6 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NWC-NE $\frac{1}{4}$  NW $\frac{1}{4}$

Lease Owner Phillips Petroleum Company

Lease Name A. Walsten Well No. 1

Office Address Bartlesville Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed April, 15, 1926. 193

Application for plugging filed December, 3 193 8

Application for plugging approved December, 6 193 8

Plugging Commenced January, 19, 193 9

Plugging Completed February, 1, 193 9

Reason for abandonment of well or producing formation Exhausted oil well

If a producing well is abandoned, date of last production March, 15. 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Guy Wiershing

Producing formation Chat Depth to top 3382 Bottom 3497 Total Depth of Well 3497 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

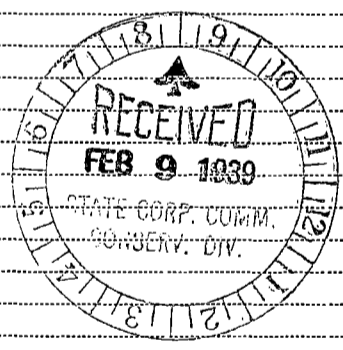
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Oil	3382	3497	15 $\frac{1}{2}$	165	44' 5"
				12 $\frac{1}{2}$	835	835'
				10	1640	1640'
				8 $\frac{1}{2}$	2290	2217' 6"
				6 5/8	3104	2270'
				5 3/16	3382	3382'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mudded from 3497 to 3140. Cemented from 3140 to 3100. Mudded from 3100 to 150. Cemented from 150 to 130. Mudded from 130 to bottom of cellar and capped with 10' of rock and cement.

PLUGGING  
FILE SEC 2 Twp 21 Rge 6W  
BOOK PAGE 44 LINE 18



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Company  
Address Bartlesville Oklahoma.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Harry Boxell (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harry Boxell

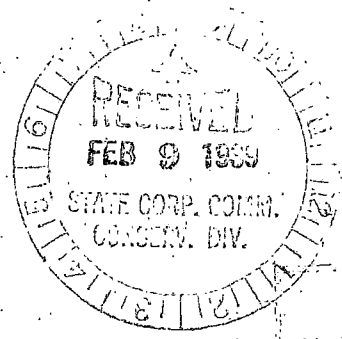
610 Ellis-Singleton Bldg. Wichita Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 8 day of February, 1939.

My commission expires January, 25, 1943. Notary Public.

Phillips Petroleum Company  
 A. Walsten #1  
 NWc-NE/4 NW/4 Sec. 2-21-6W Rice County  
 Drilling Completed 4-15-1926

Red rock	90	Lime	2160
Shale	120	Shale	2185
Red rock	125	Sand	2195
Slate	145	Shale	2205
Red rock	152	Lime	2215
Slate	160	Shale	2225
Red rock	295	Lime	2295
Slate	345	Lime	2580
Lime	348	Lime	2615
Red rock	375	Shale	2710
Slate	470	Sand	2725
Lime	475	Lime	2770
Red rock	525	Shale	2775
Slate	830	Red rock	2782
Salt	1020	Lime	2860
Lime	1030	Lime	2895
Slate	1050	Sandy lime	2910
Red rock	1080	Lime	2925
Lime	1095	Sand	2965
Slate	1165	Lime	2985
Slate	1320	Shale	3075
Lime	1330	Lime	3085
Slate	1370	Shale	3090
Lime	1375	Lime	3095
Shale	1410	Sand	3130
Lime	1460	Lime	3140
Red rock	1500	Lime	3180
Slate	1510	Shale	3195
Lime	1515	Red rock	3215
Red rock	1525	Lime	3230
Lime	1550	Shale	3250
Red rock	1560	Lime	3255
Slate	1565	Slate	3260
Lime	1570	Lime	3285
Slate	1590	Slate	3295
Lime	1690	Red rock	3382
Shale	1785	Sand	3409
Shale	1790	Sand	3440
Lime	1795	Shale, slate & red rock	3444
Shale	1800	Sand	3497 TD
Lime	1810		
Shale	1825		
Red rock	1855		
Shale	1866		
Red rock	1915		
Shale	1935		
Lime	1985		
Shale <del>1922</del>	2020		
Lime	2030		
Shale	2055		
Lime	2060		
Shale	2070		
Red rock	2085		
Lime	2100		
Shale	2110		



2 21 6W  
 44 18