

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15.159.22038.0000

API NUMBER 15-159-22,038

LEASE NAME Rogers

WELL NUMBER 1

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 2 TWP. 21 RGE. 6W (E) or (W)

COUNTY Rice

Date Well Completed         

Plugging Commenced 6-9-97

Plugging Completed 6-20-97

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Smokey Valley Resources

ADDRESS 1325 Hwy 56 Lyons, KS 67554

PHONE# (316) 257-5529 OPERATORS LICENSE NO. 32081

Character of Well Oil

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on          (date)

by Jack Luthi (KCC District Agent's Name).

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 3446'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	221'	none
				5 1/2	3445'	2640'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each section. Sanded off bottom to 3350' & dumped 5 sks cement. Shot casing at 2640' & worked loose. Pulled up to 750', pumped 35 sks cement. Pulled up to 550', pumped 35 sks cement. Pull up to 275' & cc to surface with 100 sks. Pull rest of pipe. Plugging complete. 60/40 4% gel.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Smokey Valley Resources

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

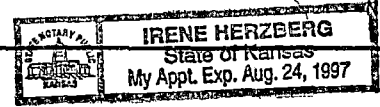
(Signature) Mike Kelso

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 27th day of June, 19 97

Irene Herzberg  
Notary Public

My Commission Expires:         



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
 Union National Bank Bldg, Wichita, Kansas

COPY

15.159.05225.0000

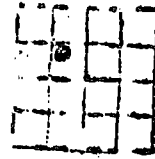
DOUGLAS ET AL.  
 Jacobson No. 1.

SEC. 2 T. 21 R. 6W.  
 NW SE NW

Total Depth, 3487  
 Comm. 1-21-26 Comp. 3-9-26.  
 Shot or Treated,  
 Contractor,  
 Issued, 1-22-27

County, Rice.

CASING.



Elevation.

Production 200 bbls.,

Figures Indicate Bottom of Formations.

soil	35	sshale	1840
red rock	110	red rock	1860
slate	120	shale	1900
red rock	280	lime	1925
shale	500	shale	1930
lime	523	lime	2015
shale	530	shale	2020
salt	572	lime	2050
shale	580	red rock	2065
salt	820	lime	2085
shale	830	shale	2090
lime	855	lime	2100
shale	880	shale	2155
lime	890	lime	2175
shale	900	shale	2250
lime	910	sand 3 BW	2270
shale	920	shale	2275
lime	940	lime	2490
shale	970	sand 8 BW	2515
lime	1000	shale	2520
shale	1005	lime	2570
red rock	1010	shale	2615
shale	1015	sand HFW	2710
lime	1055	shale	2800
shale	1070	lime	2885
red rock	1085	sand HFW	2920
lime	1125	lime	2980
shale	1130	shale	3010
lime	1195	lime	3065
lime 2 BW	1220	shale	3075
shale	1235	sand	3078
red rock	1245	lime	3120
lime	1250	shale	3130
shale	1290	lime	3150
lime	1315	shale	3155
shale	1335	lime	3185
lime	1345	shale	3210
shale	1355	lime	3215
lime	1365	shale	3230
shale	1385	lime	3250
lime	1395	shale	3255
shale	1405	lime	3265
red rock	1415	shale	3300
lime	1440	red rock	3340
shale	1460	red rock	3370
lime	1470	chat oil	3433
shale	1475	Var. shale	3434
lime	1505	chat	3460
red rock	1510	chat more oil	3487
lime	1540	Total Depth.	
red rock	1560		
lime	1575		
shale	1590		
lime HFW	1612		
shale	1610		
red rock	1820		

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 24 1969  
 CONSERVATION DIVISION  
 Wichita, Kansas