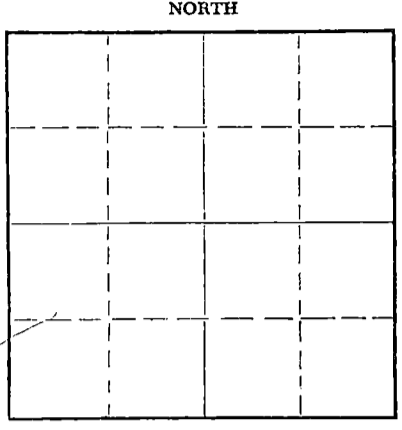


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Rice County, Sec. 2 Twp. 21 Rge. 6 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW NE NE
Lease Owner Sterling Drilling Company
Lease Name White "C" Well No. 1
Office Address Sterling, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 13 19 55
Application for plugging filed March 16 19 63
Application for plugging approved March 18 19 63
Plugging commenced 3-21-63 19
Plugging completed 3-22-63 19
Reason for abandonment of well or producing formation Depleted.



If a producing well is abandoned, date of last production March 16 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Mississippi Depth to top 3389' Bottom 3420' Total Depth of Well 3420 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	119'	None
				5-1/2"	3392'	2999'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Killed gas, checked hole, sanded hole to 3380' and dumped 5 sacks of cement @ 3380' with dump bailer. Pulled 5 1/2" casing, checked fluid to 400', mudded hole to 200', set rock bridge to 190' and ran 25 sacks of cement @ 190'. Mudded to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

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STATE CORPORATION COMMISSION

APR 2 1963

PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner of operation) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of March, 1963

Milton J. Volin
Notary Public.

My commission expires May 20, 1964

INVOICED
DATE 4/2/63
INV. NO. 6835-W

WELL LOG - - - - - WHITE "C"-71

Location: 1/2 NE/4, Section 2-21-6,
Rice County, Kansas.

OWNER: Davis-Child et al
 ROTARY DRILLING CONTRACTOR: Group Exploration Company
 CABLE TOOL CONTRACTOR: Sterling Drilling Company

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 OIL CORPORATION COMMISSION

MAR 18 1963

CONSERVATION DIVISION
 Wichita, Kansas

Commenced: 3-4-54 (w.r.)
 3-21-54 (w.c.t.)
 Completed: 3-13-54 (w.r.)
 3-29-54 (w.c.t.)
 Total Depth: 3396' (w.r.)
 3420' (w.c.t.)

LOG

0- 30	Sand
30- 670	Shale & Shells
670-1185	Shale & Lime
1185-1565	Shale & Shells
1565-1715	Shale & Lime
1715-2190	Shale & Shells
2190-2360	Shale & Lime
2360-2545	Line
2545-2720	Shale & Lime
2720-3025	Line
3025-3090	Line & Shale
3090-3205	Line
3205-3270	Line & Shale
3270-3370	Line
3370-3393	Conglomerate
3393-3396	Chat

CASING RECORD

Ran 120' of 3-5/8" casing,
 cemented with 100 sacks of
 cement.

Ran 3413' of 5-1/2" casing,
 cemented with 50 sacks of
 cement.

PRODUCTION

Twenty-five (25) barrels per day

CABLE TOOLS

Scabbed mud, drilled sand and new hole as follows:

3394-3396	Brown chat
3396-4404	Brown chat
4404-4408	Brown soft chat, show of oil
4408-4412	Brown soft chat, increase of oil.
4412-4416	Gray soft chat
4416-4419	Gray soft chat
4419-4420	Hard white chat.

Found 630' of fluid after ten hours and sand fractured with 330 barrels of crude,
 1600 pounds of sand. Injection pressure 1100 pounds. Scabbing lead oil and mud
 tested at rate of seven barrels of oil and water per hour. Put on Pump.