

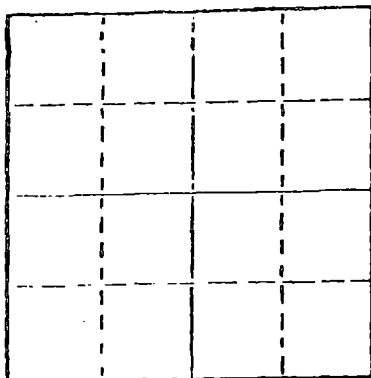
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County. Sec. 5 Twp. 21 Rge. 11 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE NW SW

Lease Owner L. D. DAVIS
Lease Name KASSELMAN Well No. 4
Office Address P. O. Box 324 Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Flat

Date Well completed 19
Application for plugging filed October 18 1978
Application for plugging approved October 18 1978
Plugging commenced October 18 1978
Plugging completed 10:45 A.M. October 19 1978
Reason for abandonment of well or producing formation
no oil

If a producing well is abandoned, date of last production
Sept. 4 1978

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Bill Owen
Producing formation Depth to top Bottom Total Depth of Well 3500'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface		0	250'	8-5/8"	250'	none
				4-1/2"	3494'	2715'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3175'. Mixed and dumped 4 sx. cement on top of sand with dump bailer. Pulled 2715' casing. Halliburton mixed and pumped 3 sacks hulls, 20 sacks gel., 100 sacks 50/50 Pozmix, 2% Gel, 3% CC

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kincaid Well Service Ellinwood, Kansas 67526

STATE OF Kansas COUNTY OF Barton, ss.
L. D. Davis ~~Employee of owner~~ or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. D. Davis
L. D. Davis Box 324 Great Bend, Ks.
(Address) 67530

SUBSCRIBED AND SWORN TO before me this 8th day of January, 1979

My commission expires 5-20-81

Bessie M. DeWerff
Bessie M. DeWerff Notary Public.

BESSIE M. DEWERFF
STATE NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY APPL. EXP. 5-20-81

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STATE CORPORATION COMMISSION
JAN 12 1979
CONSERVATION DIVISION
Wichita, Kansas

15.185.20453.0000

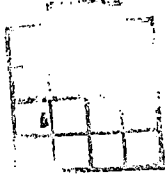
5-21-11W

SE NW

State Geology
WICHITA, BRANCH

KANSAS GEOLOGICAL SOCIETY DRILLERS LOG

No. 4 John Kasselman



CASING RECORD:

COMPANY: Mr. F.G. Holl

DESCRIPTION:

8-5/8" @ 257'
w/225 sx cement

CONTRACTOR: Red Tiger Drilling Company

SW/4
S-21S-11W
Stafford County,
Kansas

4-1/2" @ 3494.50'
w/50 sx cement

COMMENCED: July 17, 1973

COMPLETED: July 25, 1973

TOTAL DEPTH: 3500'

ELEVATION: 1802' Gr

FORMATION	FROM	TO	REMARKS
Surface Soil	0	39	
Sand	39	207	
Redbed	207	268	
Redbed & Shale	268	570	
Anhydrite	570	589	
Redbed & Shale	589	740	
Shale & Shells & Salt-Shale	740	1370	
Salt, Shale, & Shells	1370	1600	
Shale & Lime	1600	1919	
Shale	1919	2180	
Shale & Lime	2180	2710	
Shale & Sand	2710	2730	
Lime	2730	2830	
Lime & Shale	2830	2905	
Lime	2905	3010	
Shale	3010	3014	
Lime & Shale	3014	3190	
Lime	3190	3405	
Conglomerate	3405	3441	
Stimpson	3441	3446	
Arbuckle	3446	3500	

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OCT 18 1978

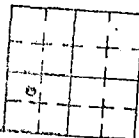
CONSERVATION DIVISION
Wichita, Kansas

that this is a true and correct copy of the above log to the

F. G. HOLL
6427 E. KELLOGG, WICHITA, KS
CONTR RED TIGER DRLG. CO.
#4 JOHN KASSELMAN
5-21-11W
SE NW SW
CTY STAFFORD
GEOL LEWIS CHUBB
FIELD SNIDER

NY

E 1807 KR CMZ/18/73
API 15-185-20,453
ISSUED 9/27/73
P 33 BOPD + TR WTR
CONG 3411-19



13.

LOG	TOPS	DEPTH	DATUM
TOP			
HEEB		2737	- 930
FOR		3010	-1203
DOUG		3029	-1222
BN I		3042	-1235
LANS		3135	-1328
RKC		3153	-1346
SDY CONG		3382	-1575
SP SH		3406	-1599
ARB		3424	-1617
ID		3446	-1639
		3500	-1693

8 5/8" 250/175SX; 5 1/2" 3474/600SX
DST(1) 3404-41(CONG SD)/1', 60' HQ&SOCM,
600' MGO, BHP 764-700#/20", FP 65-
238#
DST(2) 3448-61(ARB)/1', 30' SOCM, BHP 238-
65#/20", FP 54-65#
MICT, PF 32/3411-19 FRAC 500GALS JELLED
WTR X 7500#SD, REC LD, POP