

STATE OF KANSAS
STATE CORPORATION COMMISSION

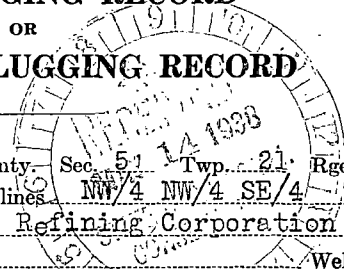
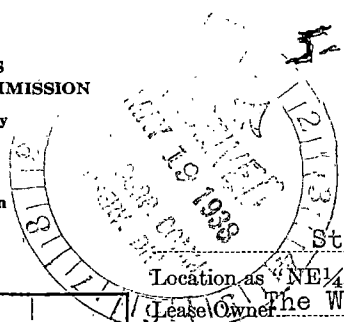
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



NORTH

Stafford County Sec. 51 Twp. 21 Rge. (E) 11 (W)

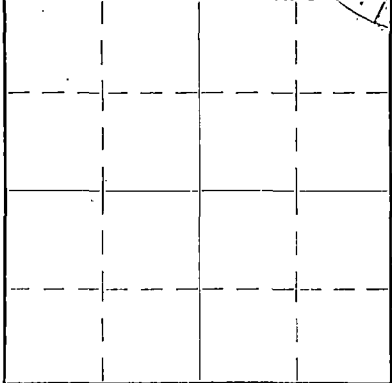
Location as "NE1/4NW1/4SW1/4" or footage from lines NW/4 NW/4 SE/4

Lease Owner The Western Kansas Oil & Refining Corporation

Lease Name Pete Scheuffler Well No. 1
Office Address 705 Ellis-Singleton Building, Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed May 11, 1938
Application for plugging filed May 11 1938
Application for plugging approved May 11 1938
Plugging Commenced May 12 1938
Plugging Completed May 12 1938
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ed Shiel
Producing formation Depth to top Bottom Total Depth of Well 3513 Feet

Show depth and thickness of all water, oil and gas formations.

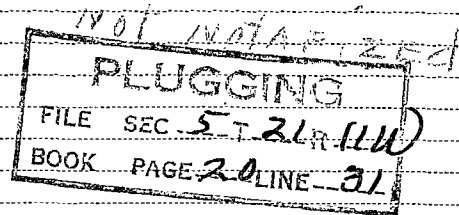
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Rotary Hole				13"	250	none
				Cemented to top		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with extra heavy mud pumped in with mud hog pump to 260'
15' Cement plug set 245' to 260'/ Hole then filled with heavy mud up to
15' of top - Cement plug to top - 13" casing cut off at bottom of cellar and
steel cap welded on same.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Western Kansas Oil & Refining Corporation
Address 705 Ellis-Singleton Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. H. Hannum (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

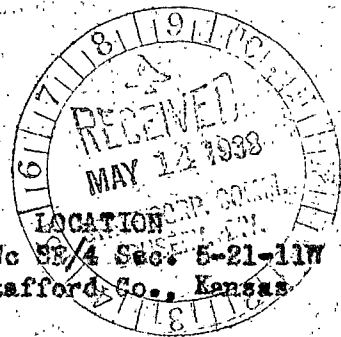
(Signature) G. H. Hannum

Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of May, 1938

Clytell Smalley Notary Public.

My commission expires December 6, 1941



FARM: Scheuffler Well #1
 COMPANY: The Western Kansas Oil & Rfg. Corp.
 CONTRACTOR: The Hannum Drlg. Company

LOCATION: NW 1/4 Sec. 5-21-11W
 Stafford Co., Kansas

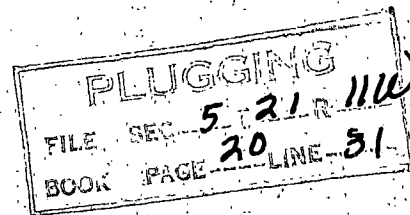
COMMENCED: 4-24-38
 COMPLETED: 5-12-38

Casing Record

ELEVATION: 1801
 PRODUCTION: D & A

12 1/2" 250'

FORMATION	DEPTH	FORMATION	DEPTH
sand	55	chert conglomerate	3408
shale	65	shale	3412
clay	85	sand	3414
sand	210	dolomite	3416
redrock & sand	250	cored	3416-26
anhydrite	603	6' recovery	
redrock	650	5' fractured dolomite	
slate & redrock	800	6" dolomite	
redrock	880	4" green shale	
broken lime shale	960	2" dolomite	
shale & shells	1084	cored	3426-32
shale & salt	1365	3' recovery dolomite	
anhydrite & shale	1390	cored 3432-35 no recovery	
anhydrite	1550	cored	3435-40
anhydrite & shale	1565	3' recovery dolomite & chert	
broken lime	1720	dolomite	3513
sandy lime	1780	TOTAL DEPTH	3513
broken lime & shale	1860		
broken lime	2078		
lime	2105	Top Anhydrite	560
shale & lime	2260	Top Fort Riley	1660
shale & shells	2420	Top Lansing	3142
lime & shale	2480	Base Kansas City	3375
lime broken	2540	Top Chert Conglomerate	3386
shale	2560	Top Simpson	3404
shale & shells	2630	Top Arbuckle	3424
lime	2660		
broken lime & shale	2703		
shale	2735		
lime	2852		
sandy lime	2863		
lime	3009		
shale & lime	3046		
redrock & shale	3052		
shale	3124		
shale & lime	3165		
lime	3375		
shale & lime	3385		
cored	3385-94		
5 1/2' recovery			
1' fossiliferous lime			
1 1/2' red shale & colored chert			
1' dark green shale			
1/2' dark varigated shale - chert nodule			
1 1/2' red & green varigated shale			



I hereby certify this to be a correct and accurate log of the above described well.

Subscribed and sworn to before me this 13th day of May, 1938

Chytell Smalley
 Notary Public

My commission expires Dec. 6, 1941