# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

### WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas		Rice		nty. Sec. 10	Twp. 21 R	ge(E) <b>7.8</b> (W)		
NORTH						ge(E) $78$ (W) line of $5$ $\frac{1}{4}$		
	Lease Name							
						19		
		Application for plugging filed July 29, 1942.						
						19		
						19		
		Plugging completed Sept. 20, 1942.						
	Reason for ab	pandonment of well	or producing	formation	Ceased pr	oducing		
	~~~	If a producing well is abandoned, date of last production						
	1	1.11				ore plugging was com-		
Locate well correctly on above Section Plat	-				_	ore plugging was com-		
Name of Conservation Agent who sup								
Producing formation								
Show depth and thickness of all water,	, oil and gas formati	ons.						
OIL, GAS OR WATER RECORD	S					CASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
Chat	Oil	3372	3383	15 <sup>1</sup> / <sub>2</sub> "	951811	None		
× 200.4				711OD	33721	2252 * 6 **		
Describe in detail the manner in ntroducing it into the hold. If cemen								
feet for each plug	•							
33								
J								
1								
					SHIPE TO A COLLA			
		***************************************			line			
			<del></del>	-175	United Strain			
	,		\	21415	100000 1942	<b>&gt;</b>		
			7W	SE	5 98 194L	-12:		
			tx	St	r constituit	<u> </u>		
	15× 1 × 1	44-1116	T. 0	<del>/</del>	Carl Hickory	-/24 <b>/</b>		
	· · · · · · · · · · · · · · · · · · ·					>/		
		······			ت تقریبان معمد			
•		-						
	(If additional	l description is necessary	, use BACK of th	nis sheet)				
Correspondence regarding this we								
Address		1015	Philtower,	Tulsa,_(	Okla.			
STATE OF Oklahoma								
W. H.	v					,		
peing first duly sworn on oath, says:				d matters here	in contained and	the log of the above-		
lescribed well as filed and that the sa	me are true and cor	rect. So help me (	iod.	1	0			
		(Signature)	W. 74	-72an	clay			
		-				ma .		
	<u> </u>				lsa, & laho			
Subscribed and Sworn to before	me this <b>25.th</b>	day of	Se:	ptember	(19.4)	.2.		
	•		$\longrightarrow$	15/1)	aulixi	37		
Wy commission expires March 1. 19	146.			.6.00		Notary Public.		

19-4174

6-42--6M

#### FORMATION RECORD

	romani ion imponi			
		FROM	TO	
٠	Surface	0	106	
	Shale & shells	106	1000	
	Lime	1000	1060	
	Shale & shells	1060	1231	
	Lime	1231	1400	
	Shale & shells	1400	1896	
	Shale	1896	· 2280 <sub>*</sub>	
	Shale & Shells	2280	2440	
	Lime	2440	2595	
	Shale & shells	2595	2800	
	Lime	2800	2900	
	Shale & shells	2900		
	Shale	3215	3270	
	Shale & shells	3270	3340	
	Blue shale	3340	334 <b>4</b>	
	Variegated shale	3344	3347	
	do very sandy	<b>3347</b>	3351	
	Lime	335 <b>1</b>	3352	
	Conglomerate	3352	3354	
	Red shale	<b>3354</b>	3355	
	Conglomerate	3355	3361	
	Red & green cemented sand	3361	3364	
	Conglomerate	3364	3372	
	Chat	3372		
-	Red shale	3375	3376	
-	Conglomerate	3376	338 <b>3</b>	$T \cdot D \cdot$