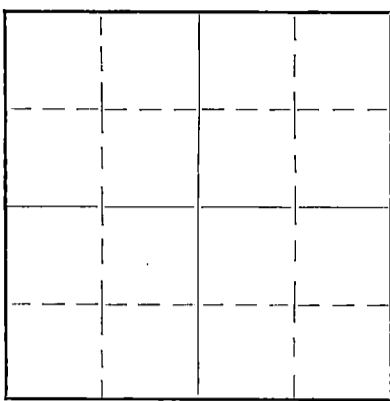


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

Rice County, Sec. 10 Twp. 21 Rge. (E) 7 (W)
330' N of S & 330' E of W line of SW 1/4
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner..... Darby Petroleum Corporation
Lease Name..... Johnson Well No. 4
Office Address..... 1015 Philtower, Tulsa, Oklahoma.
Character of Well (Completed as Oil, Gas or Dry Hole)..... Oil.
Date, well completed..... Sept. 6, 1936..... 193
Application for plugging filed..... July 29, 1942..... 193
Application for plugging approved..... July 31, 1942..... 193
Plugging Commenced..... Sept. 2, 1942..... 193
Plugging Completed..... Sept. 14, 1942..... 193
Reason for abandonment of well or producing formation..... Ceased producing.
If a producing well is abandoned, date of last production..... Sept. 1, 1942..... 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?..... Yes.

Name of Conservation Agent who supervised plugging of this well..... Durkee, McPherson, Kansas.
Producing formation..... Conglomerate Depth to top..... 3368 Bottom..... 3386 Total Depth of Well..... 3386 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

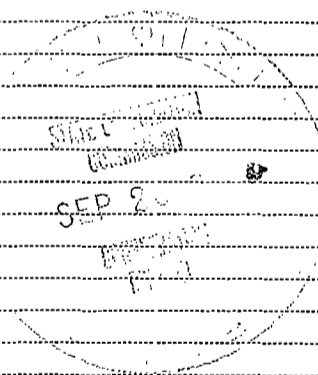
Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	3368	3386		15 1/2"	102'	None
				5 1/2"	3353'	2308' 4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

- 3386 - 3325' Mud
- 3325 - 3305' Cement - 6 sacks
- 3305 - 175' Mud
- 175 - 158' Cement - 25 sacks
- 155 - 8' Mud
- 8' to Cellar base - Cement - 10 sacks.

pd.
9/19/42
H.A.

10 21 7W
44



9-26-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... Darby Petroleum Corporation
Address..... 1015 Philtower, Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
W. H. Barclay (employee of owner) or (owner's representative) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Barclay

1015 Philtower, Tulsa, Oklahoma.
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of September, 1942.

My commission expires March 1, 1946.

J. E. Wailes
Notary Public.

FORMATION RECORD

	<u>FROM</u>	<u>TO</u>
Cellar & surface	0	15
Sand	15	68
Red rock	68	102
Redrock, shale & shell	102	230
Shale & shells	230	605
Shale	605	1075
Lime & shale	1075	1265
Broken lime	1265	1630
Lime & shale	1630	1700
Shale	1700	2518
Lime	2518	2650
Lime & shale	2650	2835
K. C. Lime	2835	3005
Broken lime	3005	3050
Lime	3050	3160
Sand	3160	3180
Lime	3180	3200
Shale & lime	3200	3340
V. C. Shale	3340	3352 $\frac{1}{2}$
Red & green very sdy shale	3352 $\frac{1}{2}$	3355
Porous lime - saturated	3355	3357
lime w/green shale	3357	3358
Conglomerate & chert	3358	3363
Red & green shale	3363	3367
Sdy red & green shale	3367	3370
Conglomerate	3370	3373
Steel Line Correction	3373	3369
Conglomerate	3369	3386 T. D.