

STATE OF KANSAS
STATE CORPORATION COMMISSION

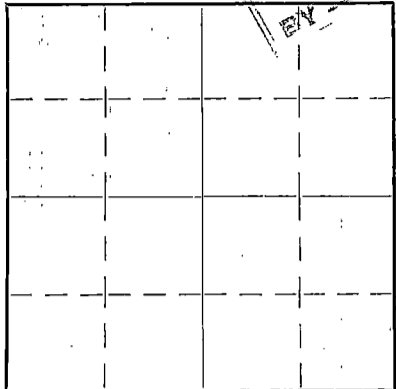
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

RECEIVED
OCT 23 1936
JL

Rice County. Sec. SW/4 10 Twp. 21S Rge. (E) 7 (W) 1320' N of S line & 330' W of E



Locate well correctly on above Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner Darby Petroleum Corporation
Lease Name P. D. Johnson Well No. 2
Office Address 1015 Philtower Bldg., Tulsa, Oklahoma.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed June 30 1936
Application for plugging filed July 2 1936
Application for plugging approved July 6 1936
Plugging Commenced July 1 1936
Plugging Completed July 18 1936
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well T. A. Alexander, Great Bend, Kansas.
Producing formation Siliceous Lime Depth to top 3787' Bottom 3800' Total Depth of Well 3800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Dry	3374	3373	7" 24#	3374	2466
Siliceous Lime	Dry	3787	3800			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Plugged from 3800' to 3373' with 80 sacks regular cement, 325 buckets solid mud. Ripped 7" OD casing 2466'. Filled hole within 150' of top with heavy mud. Pulled 7" OD casing. Drove 15 1/2" wood plug at 100'. Made cement bridge with 10 sacks cement, filled hole to bottom of cellar with solid mud, put on cement cap.

PLUGGING
FILE SEC 11-T-2127W
BOOK PAGE 52 LINE 17

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation,
Address 1015 Philtower Bldg., Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

Frank Albert (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Albert
1015 Philtower Bldg., Tulsa, Oklahoma.
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of October, 1936.

My commission expires March 1, 1938.

J. E. Waibel
Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

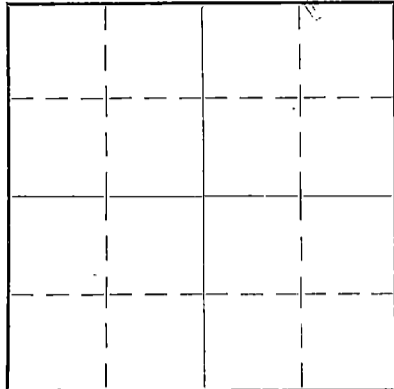
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Wichita, Kansas

RECEIVED
OCT 23 1936

NORTH



Locate well correctly on above
Section Plat

SW/4
Rice County. Sec. 10 Twp. 21S. Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1320' N of S line & 330' W of E
Lease Owner Darby Petroleum Corporation
Lease Name P. D. Johnson Well No. 2
Office Address 1015 Philtower Bldg., Tulsa, Oklahoma.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
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Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Dry	3374	3378	7" 24#	3374	2466
Siliceous Lime	Dry	3787	3800			

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PLUGGING
FILE SEC. 10 T. 21 S. 7 W.
BOOK PAGE 22 LINE 17

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation,
Address 1015 Philtower Bldg., Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, SS.
Frank Albert (employee of owner) ~~and conservation agent~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank Albert*
1015 Philtower Bldg., Tulsa, Oklahoma.
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of October, 1936.

My commission expires March 1, 1938.
J. E. Waibel
Notary Public.

WELL LOG

Well No. 2.

Elevation:
Johnson Farm

Description: SW/4 Sec. 10, Twp. 21 S, Rge. 7 W.

Location: 330' W of E line ' 1320' N of S line.
Rice County, Kansas.

Drilling Commenced: 5-28-36. Completed: 6-30-36.

Drilling Contractor: Patton Drilling Company.

CASING RECORD:

15 1/2" 99' 6" Cemented with 157 sacks.
6 5/8" 3376' Cemented with 400 sacks.

FORMATION RECORD

	<u>FROM</u>	<u>TO</u>		<u>from</u>	<u>TO</u>
Clay	0	15	Shale	3703	3709
Sand	15	65	Lime	3709	3719
Red rock-sand-shale	65	99 1/2	Shale & lime	3719	3729
Shale & shells	99 1/2	350	Sandy lime	3729	3732
Red rock	350	410	Sand	3732	3745
Shale & shells	410	1140	Shale	3745	3752
Shale-shells-lime	1140	1230	Sand	3752	3759
Lime	1230	1275	Blue shale	3759	3762
Shells & shale	1275	1520	Shale	3762	3783
Shale	1520	1824	Lime	3783	3800 TD
Shale & shells	1824	1950			
Shale and lime	1950	2165	Plugged back to 3380' and tested.		
Shale & lime	2165	2280	No show of oil, gas or water.		
Lime	2280	2315	Dry and abandoned.		
Shale	2315	2375			
Lime broken	2375	2475			
Lime	2475	2615			
Shale & shells	2615	2705			
Shale	2705	2775			
Lime	2775	2785			
Shale	2785	2855			
Shells & shale	2855	2885			
Lime	2885	2974			
Shale - sand	2974	3015			
Lime	3015	3100			
Shale	3100	3175			
Lime	3175	3220			
Shale	3220	3345			
Shale & lime	3345	3360			
Lime	3359	3360			
Lime, VC Shale & cong.	3360	3364			
Lime	3364	3365			
Cong. sandy	3365	3367			
Red shale - sandy	3367	3369			
" " "	3369	3376			
Chat -weathered & sandy	3376	3376 1/2			
Conglomerate	3376 1/2	3378			
Red rock	3378	3385			
Chat	3385	3449			
Lime	3449	3458			
Shale	3458	3557			
Lime	3557	3600			
Shale	3600	3682			
Lime	3682	3703			

PLUGGING
 FILE SEC. 10 T. 21 R. 24
 BOOK PAGE 52 LINE 17