

WELL PLUGGING RECORD

COPY

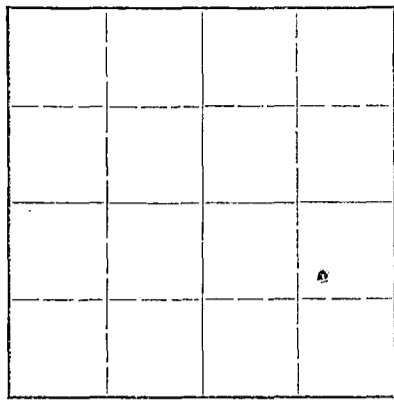
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Where Required Affidavit
or Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rice County. Sec. 10 Twp. 21S Rge. (E) 7 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SWc NE $\frac{1}{4}$ SE $\frac{1}{4}$
Lease Owner Mid Plains Oil Corporation
Lease Name E. W. Yaple Well No.
Office Address 915 Union National Bank Bldg.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-7- 19 38
Application for plugging filed 9-14- 19 43
Application for plugging approved 9-24- 19 43
Plugging commenced 11-25- 19 43
Plugging completed 12-4- 19 43
Reason for abandonment of well or producing formation
No longer profitable to produce
If a producing well is abandoned, date of last production October 31, 19 43
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruell Durkee
Producing formation Conglomerate Depth to top 3364' Bottom 3386' Total Depth of Well 3386' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Oil	3373	3383	10 3/4"	101'	None
				7"	3364'	2656'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Dumped 6 sacks cement at 3340', shot pipe off at 2526. Filled with mud to 150',
20 sacks cement dumped at 150', filled surface hole with mud and 6 sacks
cement in base of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mid Plains Oil Corporation.
Address 915 Union National Bank Bldg., Wichita, Kansas. 7-19-47

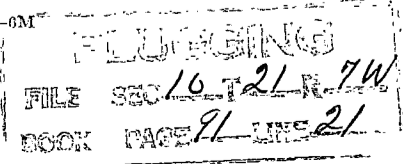
STATE OF Kansas, COUNTY OF Sedgwick, ss.

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

By *John W. Ritchey*
MID PLAINS OIL CORPORATION
915 Union National Bank Bldg., Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of July, 19 47

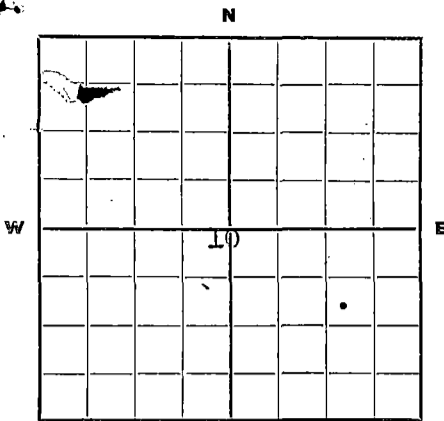
My commission expires Feb 11, 1950 Mabel Tally Notary Public.



**MATERIAL REPORT
AND
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating Mid Plains Oil Corporation
Office Address 915 Union National Bank Bldg., Wichita, Kansas

County Rice Sec. 10 Twp. 21 Rge. 7 W
Farm Name E. W. Yaple Well No. 1 Field Wherry
Well Location SW 1/4 SE 1/4
Name of Producing Sand Conglomerate Total Depth 3386'
Commenced Plugging 11-25-43 Finished 12-4-43
DAILY AVERAGE PRODUCTION:
Initial Production: Oil 724 Bbls per day Gas None Water None
Production when Plugged: Oil 5 Bbls Gas None Water Unknown
Estimated Total Remaining Reserves Attributable to Well at Time Abandoned Unable to estimate

**INFORMATION ON MATERIALS RECLAIMED FROM WELL
CASING, TUBING AND ROD DATA**

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	7"	2656'	29.22			2656'	29.22	To be used in drilling other wells
Tubing	2 1/2"	3367'	10.94			3367'	10.94	" " " "
Rods	3/4"	3400'	2.77			3400'	2.77	" " " "

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	30 H. P. O.C.S.			
	Polly Pumper	Good	3	Used on our Sellins #1-A

* Usable, Usable with minor repairs, or junk.

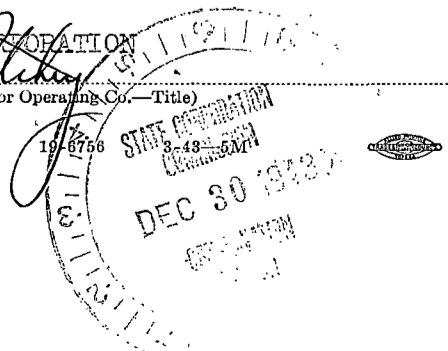
Date: 12-23-43

MID PLAINS OIL CORPORATION
Signed By John W. Kelly
(For Operating Co. - Title)

(See note on reverse side)

FORM - 1 P-1

PLUGGING
FILE # 10-212-24
BOOK PAGE 91 - LINE 21



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

MID PLAINS OIL CORPORATION

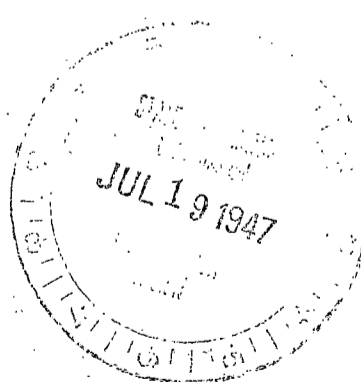
DRILLERS LOG

YAPLE #1
 SWc NE $\frac{1}{4}$ SE $\frac{1}{4}$ 10-21S-7W
 Rice County, Kansas

Total Depth. 3386'
 Comm. 1-19-38 Comp. 2-11-38
 Elevation. 1605'
 Production. Pot. 402 B.

7" Casing set at 3,364'.

	<u>From</u>	<u>To.</u>			
Surface	0	12			
Sand	12	66			
Red Shale	66	100			
Lime Shell	100	103			
Shale Shells	103	605			
Shale & Shells	605	935			
Lime	935	1026			
Shale	1025	1085			
Shale	1085	1100			
B. Lime	1100	1190	Conglomerate	3383	3385
Shale & Lime	1190	1260	Red Rock	3385	3386
Shale & Lime Shells	1260	1360			
Shale & Lime Shells	1360	1445	Total Depth		3386
Shale & Lime	1445	1510			
Lime & Shale	1510	1610			
Shale With Lime	1610	1680			
Shale	1680	1750			
Shale & Lime	1750	1890			
Shale & Shells	1890	1950			
Shale Shells	1590	2090			
B. Lime	2090	2180			
Shale & Shells	2180	2270			
Shale & Shells	2270	2360			
B. Lime	2360	2425			
Lime	2425	2695			
Lime & Shale	2695	2735			
Sandy Shale	2735	2795			
B. Lime	2795	2930			
Lime	2930	2965			
Sand and Lime	2965	3025			
B. Lime	3025	3065			
Lime	3065	3120			
B. Lime	3120	3200			
Lime	3200	3220			
B. Lime	3220	3275			
Lime & Shale	3275	3299			
Lime Shale	3299	3355			
Shale & Lime	3355	3364			
Top of Conglomerate	3364				
Hard Conglomerate	3364	3368			
Soft Conglomerate	3368	3373			
(Filled up 350' in 4 hours)					
Hard Conglomerate	3373	3378			
(No more oil)					
Soft Conglomerate	3378	3383			
(Filled up 2000' in first hour)					
Total Depth		3383			
Potention - 402 barrels					



PLUGGING
 FILE SEC 10 T 21 R 7W
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