

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

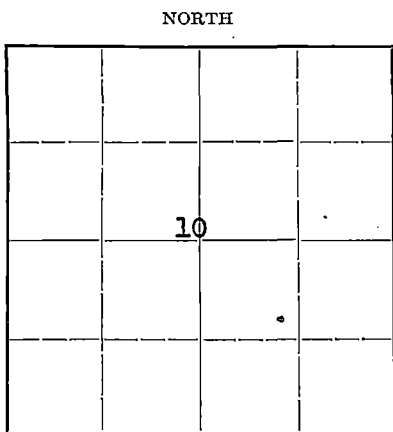
OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
860 Bitting Building  
Wichita, Kansas

Rice County, Sec. 10 Twp. 21 Rge. (E) 7 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE Cor. NW 1/4 SE 1/4  
Lease Owner Mid Plains Oil Corporation  
Lease Name Arie Hauschild Well No. 4  
Office Address Union National Bank Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed Record not clear Middle of April 1938  
Application for plugging filed September 14, 1943 19  
Application for plugging approved September 24, 1943 19  
Plugging commenced October 1943. Exact date not available 19  
Plugging completed " " " " " " 19  
Reason for abandonment of well or producing formation No longer productive



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production March 22, 1943 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee, McPherson, Kansas  
Producing formation Conglomerate Depth to top 3360' Bottom 3385' Total Depth of Well 3385' Feet  
Show depth and thickness of all water, oil and gas formations.

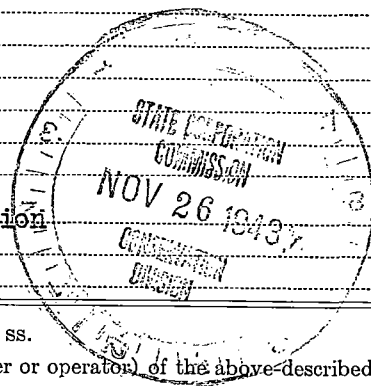
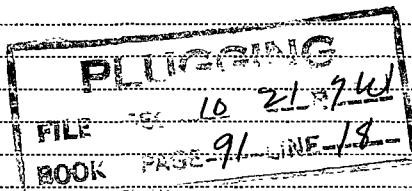
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Oil	3372'	3385'	10-3/4"	103'	None
				7" O.D.	3360'	2588'
				5-1/2" O.D.	30'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 10 Sacks Cement with dump bailer in bottom of hole and shot pipe off at 2588' and ket hole full of mud until pipe was removed. Dumped 20 Sacks of Cement at 150' and filled surface pipe with mud and 6 Sacks of cement in base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mid Plains Oil Corporation  
Address 915 Union National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Mid Plains Oil Corporation (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

MID PLAINS OIL CORPORATION  
(Signature) By *Shull Ritchey*  
Wichita, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 18th day of November, 1943

My commission expires Jan 13, 1945

*Saracha Star Carpenter*  
Notary Public.



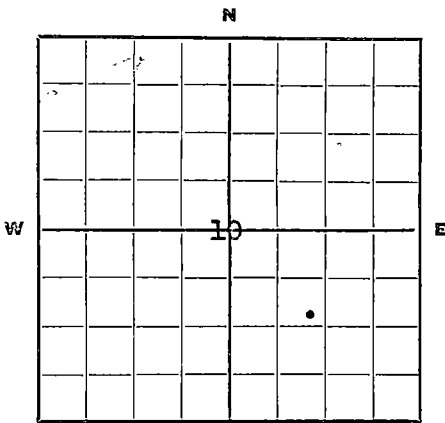
**MATERIAL REPORT  
AND  
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating... Mid Plains Oil Corporation

Office Address... 915 Union Nat'l Bank Bldg., Wichita, Kansas.



Locate well correctly.

County... Rice Sec... 10 Twp... 21 Rge... 7 W

Farm Name... Afie Hauschild Well No... 4 Field... Wherry

Well Location... SE Corner NW $\frac{1}{2}$  SE $\frac{1}{2}$

Name of Producing Sand... Conglomerate Total Depth... 3385

Commenced Plugging... October 1943 Finished... October 1943

Exact dates not available

DAILY AVERAGE PRODUCTION:

Initial Production: Oil... 71 Bbls per day Gas... None Water... None

Production when Plugged: Oil... 3 Bbls. per day Gas... None Water... 50

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned... None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Electric Welding								
Casing	7" O.D.	2588'	28 $\frac{1}{2}$	None	None	2588'	28 $\frac{1}{2}$	To be used in other wells
2" Seamless Tubing	2"	3420'	8	None	None	3420'	8	" " " " " "
Sucker Rods	3/4"	3400'	2 $\frac{1}{2}$	None	None	3400'	2 $\frac{1}{2}$	Sold

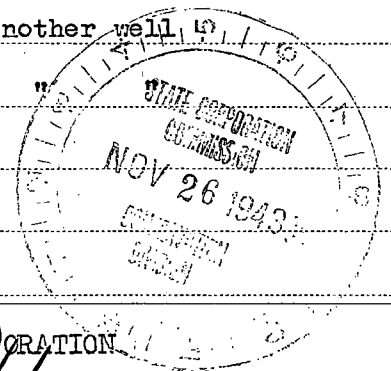
SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	94' Rotary Derrick	Good	6 $\frac{1}{2}$	To be used on another well
1	Rod Line Jack	Good	1/2	" " " " " "

\* Usable, Usable with minor repairs, or junk.

Date: November 18, 1943

Signed By John W. Itchy  
(For Operating Co.—Title)



PLUGGING (See note on reverse side)  
FILE NO. 10 21774  
BOOK PAGE 91 NE-18



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756

MED PLAINS OIL CORPORATION

ARIE HAUSCHILD #4

SE Cor. NW $\frac{1}{2}$  SE $\frac{1}{4}$  10-21S-7West  
Rice County, Kans.

CASING.

Total Depth. 3,385'  
Comm. 3-27-38 Comp. 5-23-38  
Shot or Treated. 4-19-38 3367'-3372'  
10 quarts  
Contractor. Jock Garden Contracting Co.

10-3/4" O.D. 105  
7" O.D. 3360  
5 1/2" O.D. - Liner 30'4"  
Potential - 71 Barrels

surface	12
water sand	66
red shale	100
lime shell	103
red bed	500
red bed and shale	615
salt	980
shale & shells	1030
B. lime	1060
shale and shells	1100
lime	1130
shale	1160
lime	1380
shale	1435
shale & shells	1470
Broken lime	1620
shale and shells	1660
lime	1715
broken lime	1790
shale and lime	1865
shale	1900
shale and shells	2140
lime shells & shale	2275
broken lime	2290
lime	2330
broken lime	2390
Topeka lime	2425
lime	2475
B. lime	2540
lime	2700
lime, shale and sand	2790
shale	2850
lime	2875
Broken lime	2890
lime	3137
shale and sand	3146
lime	3250
shale	3359
conglomerate (Some water and oil)	3372
Total Depth	3385

PLUGGING  
FILE NO. 10-21S-7W  
BOOK PAGE 71 LINE 18-

