

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Stafford County. Sec. 20 Twp. 21 Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$

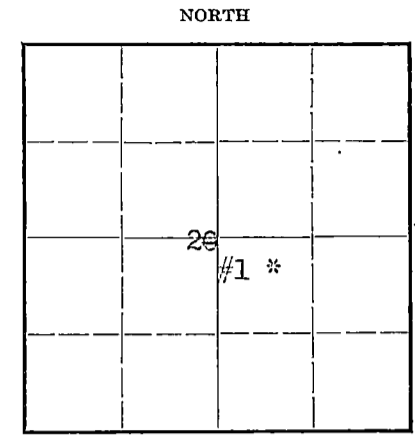
Lease Owner. Stanolind Oil and Gas Company
Lease Name. Henry Tieperman "C" Well No. 1
Office Address. Box 1633, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 12-13 19.46
Application for plugging filed 12-13 19.46
Application for plugging approved 12-13 19.46
Plugging commenced 12-18 19.46
Plugging completed 12-21 19.46

Reason for abandonment of well or producing formation
Completed as a dry hole.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Arbuckle Depth to top 3589 Bottom 3604 Total Depth of Well 3604 Feet

Show depth and thickness of all water, oil and gas formations.

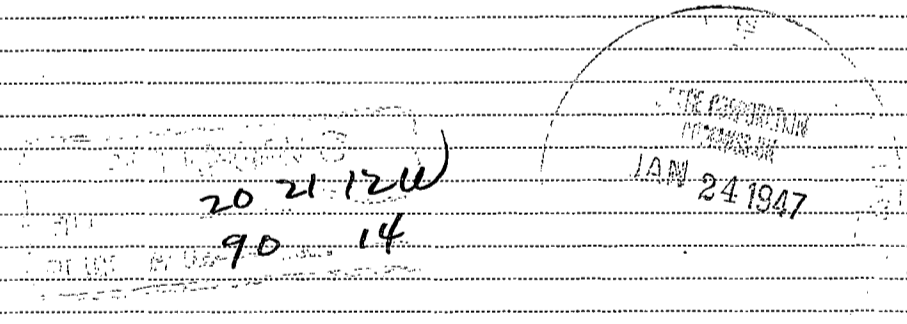
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing		3265				
Top Viola		3487				
Top Simpson		3527				
Arbuckle		3589		5 $\frac{1}{2}$ "	3592	2912

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with 6 sax cement 3600' to 3545'
Heavy mud 3545' to 250'
15 sax cement 250' to 200'
Heavy mud 200' to 10'
Capped with 10 sax cement 10' to bottom of cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan
Address Box 1633, Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.

(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of January, 1947.

My commission expires October 18, 1950

[Handwritten Signature]
Notary Public.

15.185.1246.0000

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

TWP. 21 9
N OR S

R
G
E

W
E
O
R
W

LEASE Honry Florentino "C" WELL NO. 1

LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE NORTH LINE AND 1650 FT. EAST WEST OF THE EAST LINE OF THE NE 1/4 EW 1/4 EE 1/4.

OF SECTION 30 TOWNSHIP 21 NORTH SOUTH, RANGE 12 EAST WEST.

COUNTY Stafford STATE Kansas

ELEVATION: Berrick Floor 1361' Ground Level 1358'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 10-30 1946 COMPLETED 12-13 1946

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1677, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>1 Top Lansing</u>	<u>3265</u>		<u>4 Arbuckle</u>	<u>3509</u>	<u>3602 TD</u>
<u>2 Top Viola</u>	<u>3287</u>		<u>5</u>		
<u>3 Top Simpson</u>	<u>3527</u>		<u>6</u>		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
<u>1</u>				<u>3</u>			
<u>2</u>				<u>4</u>			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
<u>6-5/8</u>	<u>327</u>	<u>6V</u>	<u>SS Wood</u>	<u>663</u>

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
<u>6-5/8</u>	<u>663</u>	<u>500</u>	<u>Lowey Portland</u>	<u>Bulk</u>	<u>Halliburton</u>	

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED? NO

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3602 TD FEET, AND FROM

CABLE TOOLS WERE USED FROM To complete FEET TO

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

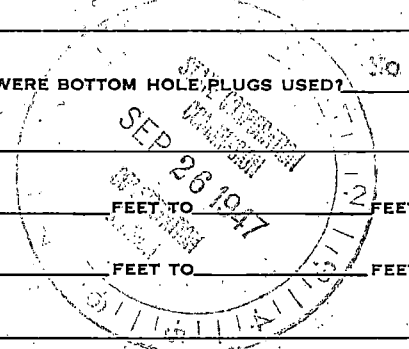
I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT, ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF December 1946
MY COMMISSION EXPIRES October 15, 1950

W.S. Mathis Field Supt.
NAME AND TITLE

PLUGGING
FILE SEC. 20 T. 21 R. 12W
BOOK PAGE 90 LINE 14

W.H. Reed
NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay	0	40			
Sand and Gravel	40	60			
Sand and Shale	60	351			
Red Bed and Shale	351	505			
Red Shale	505	594			
Shells	594	615			
Shale and Shells	615	663			
Anhydrite	663	692			
Shale and Shells	692	850			
Salt and Shale	850	1030			
Shale and Shells	1030	1400			
Lime and Shale	1400	1495			
Broken Lime	1495	1825			
Lime	1825	1845			
Shale and Shells	1845	2005			
Broken Lime	2005	2100			
Sandy Lime	2100	2160			
Broken Lime	2160	2790			
Shale and Lime	2790	2610			
Lime	2610	2640			
Lime and Shale	2640	2680			
Lime	2680	2695			
Shale and Shells	2695	2730			
Lime and Shale	2730	2795			
Shale and Shells	2795	2880			
Lime	2880	2970			
Sandy Lime	2970	2994			
Broken Lime	2994	3050			
Lime	3050	3145			
Lime and Shale	3145	3250			
Lime	3250	3445			
Lime and Shale	3445	3490			
Cherty Lime	3490	3535			
Shale and Sand	3535	3575			
Shale and Lime	3575	3636 TD			
<u>Drill Stem test at</u>		3602			
<u>5 1/2" casing set @</u>		3591			
<u>w/200 sacks cement</u>					
<u>Plugged back depth</u>		3545			
<u>Perforated casing w/32</u>					
<u>9/16 shots</u>		3500	3508		
<u>Acidified with 500 gals.</u>					
<u>Dowell 15% acid</u>			3604		
<u>1000 gal. Dowell 15% acid</u>			3604		
<u>500 gal. Dowell 15% acid</u>			3636		
<u>1000 gal. Dowell 15% acid</u>		3500	3508		
<u>Swab Test</u>					
<u>1/2 bbls. water, 1/2 bbl. oil per hr.</u>					
<u>Plugged and abandoned 12-21-46</u>					