STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

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TO TOTAL TO THE CONTROL OF THE CONTR	£

ive All Information Completely	OR	Strike out upper line
take Required Affidavit fail or Deliver Report to: Conservation Division	XEORMANION PLUCCING RECORD	
State Corporation Commission 800 Bitting Building Wickita, Kansas	Stafford County Sec. 20 Twp. 21 R  Location as "NE'4NW'4SW'4" or footage from lines NE'4 NW'4,330;	$g_{\text{ge}} = (E) = 12$
	Location as "NE¼NW¼SW¼" or footage from lines NE/4 NW/4,330	fm Sth,510' fm
NORTH	Cimaloim Desimin Oil Go	Fact line

NOMIN	Lease Owner Sinclair Prairie Oil Co					East line		
	Lease Name	Anna Moede	r	,	We	II No. 1		
Office Address Box 521, Tulsa, Okla.					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Lease Owner Siliciail Frailie Oil Co  Lease Name Anna Moeder Well No. 1  Office Address Box 521, Tulsa, Okla.  Character of Well (completed as Oil, Gas or Dry Hole) dry hole							
	4				Apr 24	1 19 44		
						5 19 <u>44</u>		
	Application for plugging approved Apr Plugging commenced Apr Plugging completed Apr Reason for abandonment of well or producing formation dry hole com					Apr 25 19 44 Apr 25 19 44		
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					المسمد مامد			
	Reason for abar	ndonment of we	ll or producing.	formation	поте сощоте	etion		
	***************************************							
	If a producing v	well is abandone	d, date of last	production		19		
Touris well severally on above	Was permission	obtained from	the Conservation	on Division or its	s agents before p	olugging was com-		
· Locate well correctly on above Section Plat	menced?yes			•••••	••••••			
Name of Conservation Agent who supervi Producing formation Arbuck	ised plugging of th	is well Elde	on Petty					
Producing formation Arbuck	Le Dept	$_{ m th~to~top}$ 36.9	5 Bottom.	To	tal Depth of Wel	1 3750 Feet		
Show depth and thickness of all water, oi					•			
OIL, GAS OR WATER RECORDS	g				CAS	ING RECORD		
OID, GIB OIL WHIELE IEEEOILES		<del>,                                     </del>	<del></del>			=====		
Formation	Content	From	То	Size	Put In	Pulled Out		
Arbuckle	$\mathtt{dry}$	36 95	3750	10-3/4"	313	0		
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3750 - 294 heavy mat 294' set wood 270' - 25' mud, 200 10 sx cmt.	plug, put leset wood pl	ug at zor		lug				
Correspondence regarding this well s Address	hould be addresse	TY OF Barto	Chancello 74 Great On uployee of owne	Pend, Kens. , ss	SEXECUTE of the abo	ove-described well,		
peing first duly sworn on oath, says: Tha	ıt I have knowled:	ge of the facts,	statements, and	matters herein c	ontained and the	log of the above-		
escribed well as filed and that the same				. '	The section	\		
			5-6	<i>~ '</i>	Chambood	. }		
		(Signature)						
en e		B	x 774 Gree	t Bend, Kan	Y 6 - 7 1/1 %			
	2011			AAA)	e e e e e e e e e e e e e e e e e e e			
SUBSCRIBED AND SWORN TO before me	this 3rd	day of	Than	. (3300)	46	$\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}}}}}}$		
CODSCRIPTION ON UNITED TO DELOTE ME	U1115	uay 01	1	). 1 2	19./			
1			US/.	Works	Tarea	i e		
Ty commission expires 6-14-4-	`		7	v	,	Notary Public.		
Ty commission expires 6-14-7	<i></i>		,			J 0		

sx cmt.

## Sinclair Prairie Oil Co Well Log

Anna Moeder #1 NE/4 of NW/4,20-21-12W,Stafford Co.,Kas. 510 ft fm East 330 ft fm South lines Elev. 1862 Harbar Drilling Co-rotary tools Began drlg Apr. 6, 1944 Comp. drlg Apr. 23, 1944 T.D. 3750' dry hole in Arbuckle.

## Drillers Log

Surface Clay	401
Sand	100
Sandy Shale	<b>1</b> 50
Shale & Red Bed	295
Set 10-3/4" 32# SS 8thd csg a	t 293 <b>w/17</b> 5
Red Bed & Shells	660
Anhydrite	700
Red Bed & Shells	970
Sand & Shells	1155
Shale & Shells	1170
Salt & Shale	1325
Shale & Shells	1500
Lime	1585
Lime & Shale	1685
Lime	1730
Lime Shells & Shale	1795
Lime	1900
Lime & Shale	2010
Lime	2155
Shale & Shells	2190
Lime	2335
Shale & Shells	2630 2635
Lime	
Broken lime	2710
Shale	2745 2790
Lime-broken Lime & Shale	2790 2865
Lime & Shale	2950
Lime-hard brown	2963
Lime-soft grey	2995
Lime-hard brown	30 <b>1</b> 5
Lime	3130
Lime & Shale	3305
Lime	3435
Lime-broken	3460
Lime	34.93
Lime-broken	3532
Conglomerate	3552
Shale-green	3566
Chert	3593
Conglomerate	3618
Shale	3648
Lime-hard	3660
Conglomerate	3683
Shale & Lime breaks	37 <b>1</b> 4
Lime	3750
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Top Lan-Kc 3253' faint show oil 3450-55 & 3475-80
Top Cherty Conglomerate 3486 faint stain & odor in white chert 3550-55 and 3590-3600
Top Viola 3605 slight odor oil 3635-3640
Top Simpson 3650
Top Arbuckle 3695, 118' lower than east offset
Porosity 3731-3739 and 3747-3749 no show oil.
TD 3750' no shows worth testing.
All meas. derrick floor. Surface level to derrick floor was 3'6"
Hole plugged & abandoned Apr. 25, 1944