STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Vail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building
Wichita, Kansas

Locate well correctly on above Section Plat

Stafford County Sec 20 Twp 21 Rge (A Location as "NE'4NW'4SW'4" or footage from lines NE'4 SW/4 NE'4 Lease Owner Stanolind Oil and Gas Company Lease Name H. Tieperman "B" Well No Office Address Box 1654 Oklahoma City, Oklahoma May 10 Date well completed..... May 12 Application for plugging filed...... May Application for plugging approved... Plugging commenced..... May 10 _{.19.}48 Plugging completed.... Reason for abandonment of well or producing formationWell completed as a dry hole

If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Great Bend, Kansas

Producing formation Arbuckle Depth to top 3586 Bottom 3710 Total Depth of Well Depth to top. 3586 Bottom 3710 Total Depth of Well 3710

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out		
				8_5/8"	6861	None		
Top Iatan		3244						
Pon Langing		3261						
Ton Viola		3476						
Ton Simpson		3502						
Top Arbuckle		3586	3710					
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introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet for each plug set. **3710 - 670** Heavy Mud 670 - 623 15 Sax cement 623 - 30Heavy Mud 30 - 010 Sax Cement (If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Mr. T. L. Regan Address Box 1654 Oklahoma City, Oklahoma

STATE OF Kansas COUNTY OF Barton ..., SS. H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.,

(Signature)

Box 7, Ellinwood

Subscribed and Sworn to before me this 21

October 18, 1950 My commission expires.

Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

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FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

TWP. 21 S WELL RECORD SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE) LEASE H. Tieperman "B" LOCATION OF WELL: 1650 FT. \$\overline{1}\$ SOUTH OF THE \$\overline{1}\$ SOUTH LINE AND \$\overline{1}\$650 □ EAST MEAST : WEST LINE OF THE C/NE 1/4 SU X. 12 DE WEST. □ NORTH
☑ SOUTH, RANGE ___ OF SECTION 20 21 __. TOWNSHIP__ 20 Stafford Kansas V 1859 D.F. ELEVATION:_ COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE DRILLING: COMMENCED April 22 19 48 COMPLETED May 17 LOCATE WELL CORRECTLY Stanolind Oil and Gas Company ADDRESS BOX 1654, Oklahoma City, Oklahoma OPERATING COMPANY OIL OR GAS SANDS OR ZONES ⁴ Arbuckle lansing 3261 3476 3586 3710 Viola 3476 3502 Simpson 3502 3586 WATER SANDS WATER LEVEL NAME WATER LEVEL CASING RECORD (OVERALL MEASUREMENT) LINER SCREEN RECORD SET AT SIZE MAKE AND TYPE 5/8" OI slipyjt Armco S.P. 681 PACKER RECORD LENGTH MAKE AND TYPE CEMENTING RECORD MUDDING RECORD WHERE SET (CABLE TOOLS) FINAL PRESS METHOD SACKS 8-5/8" D 686 4.00 StarcorPortland Halliburtor. WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?_ _WERE BOTTOM HOLE PLUGS USED?_ IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. 0 3710 ROTARY TOOLS WERE USED FROM FEET TO FEET, AND FROM CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM 24-HOUR PRODUCTION OR POTENTIAL TEST WATER TO THE IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN. I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND FORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

FIGLD Supt. SUBSCRIBED AND SWORN TO BEFORE ME THIS 28th DAY OF MAY MY COMMISSION EXPIRES OCCODET 18, 1950