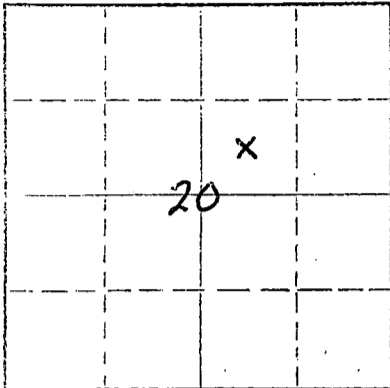


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County. Sec. 20 Twp. 21 Rge. 12 W(E) (W)
Location as "NE/CNW/SW" or footage from lines C S W N E
Lease Owner Clinton Oil Company
Lease Name H. Tipperman B#1 Well No. _____
Office Address Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-13-72 19____
Application for plugging filed 8-23-72 19____
Application for plugging approved 8-25-72 19____
Plugging commenced 9/12/72 19____
Plugging completed 9/14/72 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 6/71 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein
Producing formation Arbuckle Depth to top 3565 Bottom 3570 Total Depth of Well 3570 Feet
Show depth and thickness of all water, oil and gas formations. (openHole)

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3565	3570	8" 13-3/8	233	none
				5 1/2"	3565	1942'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3570' and ran sand to 3550', ran 5 sacks of cement.
Shot pipe at 2420', 2207', 2090', 1924', pulled 60 joints. Set 10' rock bridge at 200' and ran 6 yards concrete.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION
OCT 12 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet.)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of September, 19 72

My commission expires _____
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

[Signature]
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom	
Sand & Shale	0	166	Acidized: 500 gallons Dowell F20			
Sand, shale & shell	166	236	Acid by straight displacement down tubing			
Sand	236	260	Testing: 4-13-45 - 6 hours swab test			
Red bed & Shells	260	320	produced 11 BOPH			
Red bed & Sand	320	450	4-14-45 - 7 hour pumping test produced			
Shells & Red bed	450	608	13 BOPH			
Red bed	608	665				
Anhydrite	665	705				
Red bed Shale & Shells	705	1020				
Shale & Shells	1020	1190	Date of First Work: 3-15-45			
Silt	1190	1265	Drilling started: 3-21-45			
Shale Shells	1265	1505	Drilling completed: 4-5-45			
Shale & Linc	1505	1610	First Production: 4-13-45			
Shale & Shells	1610	1715	Well Completed: 4-15-45			
Linc & Shale	1715	1760				
Shale & Linc	1760	1850				
Linc	1850	2000	Drilling and Coring Time Log from 2900' to 3570'			
Linc & Shale	2000	2020				
Broken Linc	2020	2195	Depth	Minutes	Depth	
Shale & Linc	2195	2365	2900-02	10	2906-88	11
Linc	2365	2470	02-04	10	88-90	16
Shale & Linc	2470	2870	04-06	7	90-92	15
Broken Linc	2870	2940	06-08	8	92-94	9
Linc	2940	2960	08-10	10	94-96	7
Shale	2960	3404	10-12	11	96-98	15
Shale & Linc	3404	3066	12-14	11	98-3000	10
Broken Linc	3066	3146	14-16	11	00-02	14
Shale	3146	3247	16-18	12	02-04	32
Shale & Linc	3247	3270	18-20	17	04-06	15
Linc	3270	3286	20-22	17	06-08	15
Shale	3286	3305	22-24	16	08-10	15
Shale & Linc	3305	3349	24-26	11	10-12	12
Linc	3345	3570 TD	26-28	11	12-14	9
			28-30	7	14-16	11
5 1/2 CD Casing Set & with 100 sacks		3565' 8"	30-32	6	16-18	10
			32-34	4	18-20	10
landed 2 1/2" tubing @	3528' 11"		34-36	15	20-22	12
			36-38	10	22-24	6
Acidized with 500 gallon Dowell F20			38-40	8	24-26	6
			40-42	14	26-28	4
Test:			42-44	11	28-30	5
Run 91 30, no water 7 hours			44-46	18	30-32	5
			46-48	10	32-34	5
Completed:			48-50	17	34-36	5
Rods landed 4-15-45			50-52	17	36-38	4
			52-54	15	38-40	4
Total depth		3570	54-56	15	40-42	5
			56-58	18	42-44	6
			58-60	18	44-46	5
			60-62	17	46-48	6
			62-64	27	48-50	7
Standline record			64-66	15	50-52	10
			66-68	10	52-54	11
Cored 21 - 5' - 3' Recovery			68-70	10	54-56	13
1' shaley - 2' dolomite			70-72	8	56-58	10
fair porosity and oil show			72-74	8	58-60	10
			74-76	10	60-62	7
Drilled to Arbuckled		3570 TD	76-78	10	62-64	13
			78-80	10	64-66	12
Run 3505' 5 1/2 CD Casing set @ 3565' 8"			80-82	10	66-68	11
			82-84	10	68-70	10
Tubing: 2 1/2" landed at 3528' 11"			84-86	12	70-72	10

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 AUG 25 1972
 CONSERVATION DIVISION
 Wichita, Kansas