

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-00075-00-02
Spot: CNENENW Sec/Twnshp/Rge: 22-21S-34W
4950 feet from S Section Line, 2970 feet from E Section Line
Lease/Unit Name: LANG Well Number: 3
County: FINNEY Total Vertical Depth: 4704 feet

Operator License No.: 32281
Op Name: GMX RESOURCES, INC.
Address: 9400 N. BROADWAY STE 600
OKLAHOMA CITY, OK 73114

Conductor Pipe: Size feet: 5/52.88
Surface Casing: Size 8.625 feet: 285 WITH 200 SX CMT
Production: Size 5.5 feet: 4699 WITH 150 SX CMT
Liner: Size feet:

Well Type: SWD UIC Docket No: Date/Time to Plug: 12/07/2001 1:00 PM
Plug Co. License No.: 32453 Plug Co. Name: ACID SERVICES LLC
Proposal Rcvd. from: DAVE PATTON Company: CROWN CONSULTING Phone:

Proposed Plugging Method: CIBP @ 3136' WITH 2 SX CMT ON TOP. RUN TUBING TO 1260 WITH PACKER. TEST CASING. CIBP @ 1150'. PERFORATE AT 1100'. PUMP DOWN 5 1/2" CASING 175 SX CMT. CHECK BACKSIDE

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 12/07/2001 7:45 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 4696'. CIBP @ 4542' & 4352'. PERFS AT 4305-22'. CASING LEAK AT APPROXIMATELY 1900'. JUNK IN HOLE AT 3139'. SET CIBP @ 3136' WITH 2 SX CMT ON TOP. RUN TUBING IN HOLE TO 1260 WITH PACKER. TESTED CASING FROM 1260-0' TO 350# AND HELD. SET CIBP @ 1150' & PERFORATED AT 1100'. PUMPED DOWN 5 1/2" CASING 175 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 200#. PUMPED DOWN 8 5/8" X 5 1/2" ANNULUS. BLEW RING OFF HEAD. WAITED ON WELDER. WELDED HEAD UP & PUMPED 175 SX CMT. MAXIMUM PRESSURE 300#. SHUT IN AT 100#.

Remarks: USED 60/40 POZMIX 6% GEL BY ACID SERVICES. NO CASING RECOVERED.

Plugged through: CSG

District: 01 RECEIVED KANSAS CORPORATION COMMISSION Signed Kevin D Strube (TECHNICIAN)
JAN 09 2002 CONSERVATION DIVISION DEC 28 2001 INVOICED Form-CP-2/3
DATE Jan 11, 02 INV. NO. 2002061231