Tos	9 05 17 17		5.10147.0001
	1 051317 PORATION COMMISSION	API NUMBER 15- Docket	#E-9245
CONSERVATION DIVISION - PLUGGING SECTION '200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 TECHNICIAN'S PLUGGING REPORT		SE SE SE, SEC. 22	T 21 S, R 34 W
		330	from S section III
		330 teet from E section II	
Operator	License 6234	Lease Name Lockman	Well # 1
Operator: Name& Address	Petroleum Production Management	Incounty Finney	154.38
	209 E. William, Suite 200	Well Total Depth	
	Wichita, KS 67202	Conductor Pipe: Size	
		Surface Casing: Size 8	
Abandoned	Oli Well Gas Well		
	l as hereinafter indicated		
Plugging	Contractor Hembree Well Service.	Inc. Licens	e Number 6907
	P.O. Box 458, Ness City, KS 67560		
. 1	o plug at: Hour: 9 a.m. Day:		yaara 10 90
			1087:19
	Potroloum Production Manue		316_265_465
(company	name) Petroleum Production Manag	gement, inc.	(phone)
were: 5½"	at 4650', 2 7/8" at 4240', PBTD	4155 No perfs open	
1st plug	run 1" tubing down 8 5/8" X 5½" a	annulus, tag cement, cement	t to surface,
2nd plug	run 1" tubing down 2 7/8" to 1299	9', pump 50 sx cement, pull	l tubing,
	•	•	
3rd plug	run 1!! tubing down 2.7/8!! to 1100		
3rd plug	run 1" tubing down 2 7/8" to 1190	and pump 33 sx cement, t	circulate to surface.
3rd plug			
3rd plug		osal Received by Richard	
		osal Received by Richard	I W. Lacey (TECHNICIAN)
Plugging	Plugging Prop Operations attended by Agent?: A	osal Received by Richard	1 W. Lacey (TECHNICIAN)
Plugging Operation	Plugging Prop Operations attended by Agent?: A s Completed: Hour: 4 p.m. Day:	osal Received by Richard II X Part 13 Month: 6	1 W. Lacey (TECHNICIAN) None Year:19 90
Plugging Operation ACTUAL PL	Plugging Prop Operations attended by Agent?: A s Completed: Hour: 4 p.m. Day: UGGING REPORT 1st plug ran 1" tul	osal Received by Richard II X Part 13 Month: 6 Ding down 8 5/8" X 5½" annum	1 W. Lacey (TECHNICIAN) None Year:19 90
Plugging Operation ACTUAL PL 94', pu	Plugging Proposes Pro	Nosal Received by Richard Nosal Received by Richard Nosal Received by Richard A Part 13 Month: 6 Doing down 8 5/8" X 5½" annual surface,	I W. Lacey (TECHNICIAN) None Year:19 90 ulus, tagged cement a
Plugging Operation ACTUAL PL 94', pu 2nd plug	Plugging Proposes of the propo	Richard II X Part 13 Month: 6 Doing down 8 5/8" X 5½" annulation surface, 9', pumped 50 sx cement, pu	I W. Lacey (TECHNICIAN) None Year:19 90 ulus, tagged cement a
Plugging Operation ACTUAL PL 94', pu 2nd plug waited t	Plugging Proposes Proposes Place Proposes Propos	Part 13 Month: 6 19 Surface, 9', pumped 50 sx cement, pu 260',	i W. Lacey (TECHNICIAN) None Year:19 90 ulus, tagged cement a
Plugging Operation ACTUAL PL 94', pu 2nd plug waited t	Plugging Proposes of the propo	Part 13 Month: 6 19 Surface, 9', pumped 50 sx cement, pu 260',	i W. Lacey (TECHNICIAN) None Year:19 90 ulus, tagged cement a
Plugging Operation ACTUAL PL 94', pu 2nd plug waited t	Plugging Proposes Proposes Place Proposes Propos	Part 13 Month: 6 19 Surface, 9', pumped 50 sx cement, pu 260',	i W. Lacey (TECHNICIAN) None Year:19 90 ulus, tagged cement a
Plugging Operation ACTUAL PL 94', pu 2nd plug waited t 3rd plug	Plugging Proposed Pro	Part 13 Month: 6 11 X 5½" annual surface, 9', pumped 50 sx cement, put 260', 0' and pumped 35 sx cement 1 cement by Halliburton.	i W. Lacey (TECHNICIAN) None Year:19 90 Ilus, tagged cement a
Plugging Operation ACTUAL PL 94', pu 2nd plug waited t 3rd plug	Plugging Proposed Pro	Part 13 Month: 6 11 X 5½" annual surface, 9', pumped 50 sx cement, put 260', 0' and pumped 35 sx cement 1 cement by Halliburton.	i W. Lacey (TECHNICIAN) None Year:19 90 Ilus, tagged cement a
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