

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-185-01820-00-00
Spot: CNWSENE Sec/Twnshp/Rge: 35-21S-13W
1650 feet from N Section Line, 990 feet from E Section Line
Lease/Unit Name: APPLEGATE Well Number: 6
County: STAFFORD Total Vertical Depth: 3748 feet

Operator License No.: 6170
Op Name: GLOBE OPERATING, INC.
Address: PO BOX 12
GREAT BEND, KS 67530

Conductor Pipe: Size _____ feet: \$121.81
Surface Casing: Size 8.625 feet: 291 WITH 200 SX CMT
Production: Size 5.5 feet: 3744 WITH 200 SX CMT
Liner: Size 3.5 feet: 3039

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/20/2002 3:30 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2537

Proposed Plugging Method: PERFORATE AT 700'. PUMP DOWN 3 1/2" WITH CMT & CIRCULATE.

Plugging Proposal Received By: RICHARD LACEY WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/20/2002 4:10 PM KCC Agent: RICHARD LACEY

Actual Plugging Report:

PBTD 3698'. PERFS AT 3355-3405 & 3652-88'. CEMENT JOB ON LINER FAILED. 5 1/2" & 3 1/2" FILLED WITH CMT FROM TD TO 1300'. CASING HAS BEEN SQUEEZED AT 400'. PERFORATED 3 1/2" LINER & 5 1/2" CASING AT 700'. PUMPED DOWN 3 1/2" WITH CMT. CIRCULATED UP 5 1/2" X 3 1/2" AFTER 40 SX CMT. SHUT VALVE ON 5 1/2". PUMPED 85 SX CMT DOWN @ 600 PSIG. SHUT IN AT 500 PSIG. ATTEMPTED TO PUMP DOWN 8 5/8" X 5 1/2" ANNULUS & BLEW HOLE IN SURFACE AT 15 SX CMT.

RECEIVED
MAY 29 2002
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Richard W. Lacey
(TECHNICIAN)

INVOICED MAY 24 2002

DATE 5-30-02

INV. NO. 2002061850

Form CR 2/3