

To: 1 120604
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-9
API NUMBER 15-185-21,602-0000 46

NE NW NW, SEC. 28, T 21 S, R 13 WXE
4950 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5238
Operator: Petroleum, Inc.
Name &
Address 301 N. Main, Suite 900
Wichita, KS 67202

Lease Name Hufford "A" Well # 8
County Stafford 122.36
Well Total Depth 3765 feet

Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 322

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Great Bend Casing Pullers License Number 4635
Address P.O. Box 768, Great Bend, KS 67530

Company to plug at: Hour: 8 a.m. Day: 9 Month: 8 Year: 19 91

Plugging proposal received from Gary Burke
(company name) Great Bend Casing Pullers (phone) 316-793-9711

were: 5 1/2" at 3756' w/100 sx cement, Open hole 3756-65'
1st plug sand back to 3690' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 125 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 9 a.m. Day: 9 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3690' and dumped 5 sx cement
on top of sand through bailer,
2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.
Pumping pressure 0-500 psi and shut in 300 psi.

AUG 13 1991

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. Recovered 1923' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (and/or xxxxxxxx) observe this plugging.

Signed Duane Rankin
(TECHNICIAN)

DATE 8-27-91
INV. NO. 32847