

5 030335

12-22-87

103 R

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 113-21,202-0000
NW, SEC. 3, T. 21 S, R. 3 W/X
4815 feet from S section line
3255 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6159
Operator: S & H Oilfield Enterprises
Name & Address: R.R. #1, Box 35 A
McPherson, KS 67460

Lease Name: S. Stucky "B" Well # 1
County: McPherson 118.14
Well Total Depth: 3635 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 207

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor: Blackstone Drilling Co., Inc. License Number 5927
Address: McPherson, KS

Company to plug at: Hour: PM Day: 22 Month: 12 Year: 19 87

Plugging proposal received from Hank Siemens

(company name) S & H Oilfield (phone) _____

were: 50 sxs above Arbuckle, 35 sxs @260', 25 sxs @60', 10 sxs in rathole,
5 sxs in water well

Plugging Proposal Received by Warren Kirkpatrick (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 7:00pm Day: 22 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT With hole filled and circulated with drilling mud, circulated
40 sxs @3600', (Arbuckle top @3610'), circulated 45 sxs @270', circulated
25 sxs @60', 10 sxs in rathole, 5 sxs slurry in water well

Remarks: Howco #361243-3 25 sxs 40/60 poz, 2% gel
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 1-5-88

INV. NO. 19333

12-22-87

observe this plugging DEC 31 1987 12-31-87

Signed Merlan Unruh (TECHNICIAN)

WK FEB 24 1988

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. December 3, 1987 month day year

API Number 15- 113-21, 202 NE NE NW/4 Sec. 3... Twp. 21. S, Rg. 3... X West 4815' 3255' Ft. from South Line of Section Ft. from East Line of Section

OPERATOR: License # 6159 Name S. & H. Oilfield Enterprises Address R. R. 1, Box 35A City/State/Zip McPherson, Kansas 67460 Contact Person Hank Siemens Phone 316-345-8405

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330' feet County McPherson

CONTRACTOR: License # 5927 Name Blackstone Drilling, Inc. City/State P.O. Box 1184, McPherson, Ks. 67460

Lease Name D. S. Stucky "B" Well # 1 Ground surface elevation 1460' feet MSL

Well Drilled For: X Oil Storage X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 70' Depth to bottom of usable water 70'

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 200' Conductor pipe required N/A Projected Total Depth 3450' feet Formation Arbuckle

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12/3/87 Signature of Operator or Agent by [Signature] Title Bookkeeper, for Blackstone Drilling, Inc.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt 1 X This Authorization Expires 6-4-88 Approved By [Signature] 12-4-87

EFFECTIVE DATE: 12-9-87

Plugged 12/22/87

NE NE NW Sec. 3... Twp. 21. S, Rg. 3... X West

TD-3635 Arbuckle @ 3610 PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

1st plug @ ft. deep 250' or formation with 50 feet of 60-40 Pozmix 2% C/C 2nd plug @ ft. deep 60' or formation with 25 feet of " " " 3rd plug @ ft. deep or formation with feet of 4th plug @ ft. deep or formation with feet of 5th plug @ ft. deep or formation with feet of (2) Rathole to surface minus 5 feet 10 sacks (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. weekdays)

District office use only:

API #15- 113-21, 202 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent