

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6522
Name Kansas Horizon Oil Inc.
Address Route 1
City/State/Zip Windom Ks. 67491

Purchaser Texaco

Operator Contact Person Joe Swanson
Phone 316-489-6458

Contractor: License # 5142
Name Sterling Drilling

Wellsite Geologist Todd Morgenstern
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1-22-85 1-27-85 3-9-85
Spud Date Date Reached TD Completion Date
3481' 3481'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-159-21-969-50-50

County Rice

SW NE SW Sec. 3 Twp. 21s Rge. 6 East West

1650' Ft North from Southeast Corner of Section
3500' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

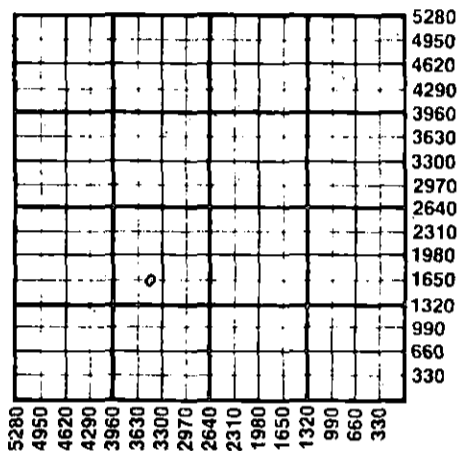
Lease Name Conrad West Well # 2

Field Name Welch Bornholdt

Producing Formation Mississippi

Elevation: Ground 1589 KB 1598'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,878

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc.) 4290 Ft West from Southeast Corner Sec 18 Twp 20 Rge S East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8-20-85

Subscribed and sworn to before me this 30th day of August 1985

Notary Public Susan L. Swanson

Date Commission Expires

Susan L. Swanson
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
9/18/85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

AUG 28 1985 8-28-1985

Sec 3, Twp 21, Rge 6

SIDE TWO

Operator Name Kansas Horizon Oil Inc Lease Name Conrad West Well # 2

Sec. 3 Twp. 21s Rge. 6 East West County Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
MISSISSIPPI	3398'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15"	10 3/4"	27#	20'	60/40pcz	200	
Production	8 3/4"	7"	26lb	3493	60/40pcz	200	3% cc, 5% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3404' to 3410'		

TUBING RECORD Size 2 1/2 Set At 3415' Packer at _____ Liner Run Yes No

Date of First Production 3-09-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	75				

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3404 - 3410
 Used on Lease Dually Completed
 Commingled