

Side TWO
 OPERATOR Sher-Lon Corp. LEASE NAME Miller SEC 3 TWP 2 RGE 6 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>XX</u> Check if no Drill Stem Tests Run. <u> </u> Check if samples sent Geological Survey.				
Well was oil Tech. Corp. Sand Plum #1 SW NW NW 3-215-6W Is Sher-Lon Corp. Miller #1				
Set CIBP @ 3260				
Perf @ Lansing 3184-87				
4/ft. 250 G MCA S.O. 1000 HCL 15% 250' Fluid in hole				
SWB load 2 BFPH 10%				
O. P.O.P. Decreased				
To 1/2 BOPD 35 BW				
T.A: will Plug				
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

4

3184-87

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 MCA	3184-87
1000 HCL 15%	3184-87

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run X

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5994 EXPIRATION DATE 8406
 OPERATOR Sher-Lon Corporation API NO. 15-159-21,173 - 00-0
 ADDRESS 320 S Broadway COUNTY RICE
Sterling, Kansas 67579 FIELD Welch
 ** CONTACT PERSON Don M. Hendricks PROD. FORMATION LKC
 PHONE 316-278-3721 Indicate if new pay.
 PURCHASER Miller
 ADDRESS 1
 WELL LOCATION SW NW NW
 DRILLING Lobo Drilling Company 330 Ft. from WL Line and
 CONTRACTOR Box 877 990 Ft. from NL Line of XX
 ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC3 TWP 21 RGE 6 (W)
 PLUGGING Lobo Drilling Company WELL PLAT (Office Use Only)
 CONTRACTOR Box 877 KCC
 ADDRESS Great Bend, Kansas 67530 KGS
 TOTAL DEPTH 3460 PBTD 3260
 SPUD DATE N/A DATE COMPLETED N/A
 ELEV: GR 1595 DF 1597 KB 1600 KC-KCC
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

 SWD/REP
 PLG.
 NGPA

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented N/A DV Tool Used?TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Perf LKC. Other completion . NGPA filing .

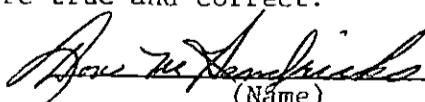
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DON M. HENDRICKS

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


 (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of MARCH,19 84 .MY COMMISSION EXPIRES: 9/21/87

 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

 RECEIVED
 MAR 1 4 1984
 KATHY RANLY, NOTARY PUBLIC
 KATHY RANLY, CORP. COMMISSIONER
 MAR 1 4 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO OPERATOR Sher-Lon Corp. LEASE NAME Miller SEC 3 TWP 21 RGE 6 (W)

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Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

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