

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

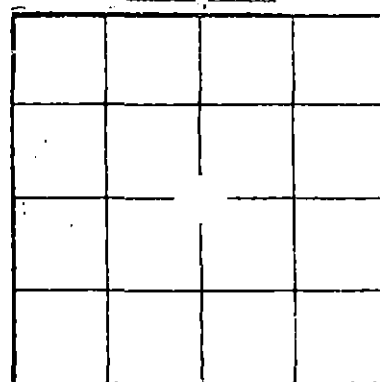
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5994	EXPIRATION DATE	8406
OPERATOR	Sher-Lon Corporation	API NO.	15-159-21,173 - 0-01
ADDRESS	320 S Broadway	COUNTY	RICE
	Sterling, Kansas 67579	FIELD	Welch
** CONTACT PERSON	Don M. Hendricks	PROD. FORMATION	LKC
PHONE	316-278-3721		Indicate if new pay.
PURCHASER		LEASE	Miller
ADDRESS		WELL NO.	1
		WELL LOCATION	SW NW NW
DRILLING CONTRACTOR	Lobo Drilling Company	330 Ft. from WL	Line and
ADDRESS	Box 877	990 Ft. from NL	Line of
	Great Bend, Kansas 67530	the NW (Qtr.) SEC 3 TWP 21 RGE 6	(W).
PLUGGING CONTRACTOR	Lobo Drilling Company	WELL PLAT	
ADDRESS	Box 877	(Office Use Only)	
	Great Bend, Kansas 67530	KCC <input checked="" type="checkbox"/>	
		KGS <input checked="" type="checkbox"/>	
		SWD/REP	
		PLG.	
		NGPA	
TOTAL DEPTH	3460	PBTD	3260
SPUD DATE	1-18-84	DATE COMPLETED	1-22-84
ELEV: GR	1595	DF	1597
		KB	1600
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____			
Amount of surface pipe set and cemented _____ DV Tool Used? _____			
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion <u>Perf LKC</u> . Other completion _____. NGPA filing _____.			



(Office Use Only)
KCC ☒
KGS ☒
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DON M. HENDRICKS

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don M. Hendricks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of MARCH

19 84



KATHY S. RANLY
State of Kansas
My Appt. Exp. Sept. 21, 1987

RECEIVED
STATE CORPORATION COMMISSION
MAR 27 1984
KATHY S. RANLY
(NOTARY PUBLIC)

KATHY RANLY

MY COMMISSION EXPIRES:

9/21/87

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Sher-Lon Corp.

LEASE NAME Miller

SEC 3 TWP 2 1 RGE 6

XXX
(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Well was oil Tech. Corp.
Sand Plum #1 SW NW NW
3-215-6W
Is Sher-Lon Corp. Miller #1

Set CIBP @ 3260

Perf @ Lansing 3184-87

4/ft. 250 G MCA S.O. 1000 HCL 15% 250' Fluid in hole

SWB load 2 BFPH 10%

O. P.O.P. Decreased

To 1/2 BOPD 35 BW

T.A: will Plug

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3184-87
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 MCA	3184-87
1000 HCL 15%	3184-87

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

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LICENSE # 5994 EXPIRATION DATE 8406

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ADDRESS 320 S Broadway COUNTY RICE

Sterling, Kansas 67579 FIELD Welch

** CONTACT PERSON Don M. Hendricks PROD. FORMATION LKC

PHONE 316-278-3721 _____ Indicate if new pay.

PURCHASER _____ LEASE Miller

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION SW NW NW

DRILLING Lobo Drilling Company 330 Ft. from WL Line and

CONTRACTOR Box 877 990 Ft. from NL Line of (X)

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 3 TWP 21 RGE 6 (W).

PLUGGING Lobo Drilling Company

CONTRACTOR Box 877

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3460 PBDT 3260

SPUD DATE N/A DATE COMPLETED N/A

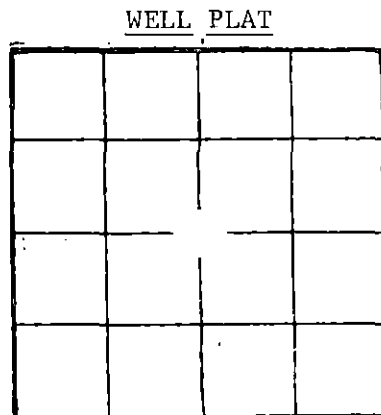
ELEV: GR 1595 DF 1597 KB 1600

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A F F I D A V I T

DON M. HENDRICKS, being of lawful age, hereby certifies that:

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Don M. Hendricks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of MARCH, 19 84.



Kathy S. Ranly
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/21/87

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RECEIVED
KANSAS CORPORATION COMMISSION
MAR 14 1984
CONSERVATION DIVISION
Wichita, Kansas

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LEASE NAME Miller

SEC 3 TWP 2 1 RGE 6

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