

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569

Name: Jay Boy Oil, Inc.

Address 224 E. Douglas, #425

Wichita, Kansas 67202

City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_

Operator Contact Person: Ken Greenwood

Phone ( 316 ) 264-3700

Contractor: Name: Allen Drilg. Co.

License: 5418

Wellsite Geologist: Ken Greenwood

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

9/4/90

9/11/90

Spud Date

Date Reached TD

Completion Date

API NO. 15- 113-21,229.0000

County McPherson

SE NE SW Sec. 24 Twp. 21 Rge. 3  East  West

1650 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

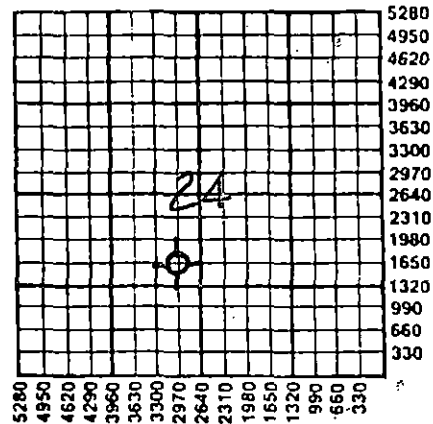
Lease Name Wedel Well # 1

Field Name None - Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1458 KB 1463

Total Depth 3730 PBTD \_\_\_\_\_



API 8FA

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth R. Greenwood Kenneth R. Greenwood

Title Exploration Manager

Date 9/14/90

Subscribed and sworn to before me this 14th day of September, 1990.

Notary Public Betty B. Herring Betty B. Herring

Date Commission Expires 10-07-93

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 2 1990  
BETTY B. HERRING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-07-93

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

ORIGINAL

**SIDE TWO**

Operator Name Jay Boy Oil, Inc. Lease Name Wedel Well # 1  
 Sec. 24 Twp. 21 Rge. 3  East  West  
 County McPherson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Heebner	2178	(-715)
Lansing	2432	(-969)
BKC	2828	(-1365)
Miss Unc.	3128	(-1665)
Kinderhook	3420	(-1957)
Hunton	3532	(-2069)
Viola	3646	(-2183)
Simpson	3679	(-2215)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/8"	8 5/8"	23#	210'	60/40 poz	170	2% gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

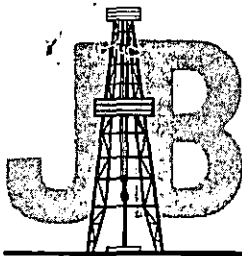
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# Jay Boy Oil, Inc.

15-113-21229.0000

Suite 425  
224 E. Douglas  
Wichita, Kansas 67202  
Office - (316) 264-3700

ORIGINAL

## COMPOSITE DRILLING REPORT

JAY BOY OIL, INC.  
#1 Wedel  
Sec24-T21S-R3W  
SE NE SW

API#: 15-113-21,229  
Contractor: Allen Drlg, Rig 2  
Elev: KB 1463  
McPherson Co., Kansas

9-04-90 MIRU and Spud.

9-05-90 Drilling at 400'. Ran 215' of new 23#, .8 5/8" surface casing. Set at 210' w/170 sx 60/40 pozmix, 2% gel, 3% CaCl2. SHT @ 215: 1°.

9-06-90 Drilling at 1400'. SHT @ 692': 1½° @ 1095': 1°.

9-07-90 Drilling at 2410'. SHT @ 1717: 1½° @ 2213': 1°.  
Heebner 2176 (-713)

9-08-90 Drilling at 3090'. SHT @ 2713': 1°.  
Lansing 2431 (-968)  
BKC 2841 (-1378)

9-09-90 Drilling at 3570'. SHT @ 3304': 1½°.  
Miss Unc. 3125 (-1662)  
Kh Shale 3420 (-1957)  
Hunton 3531 (-2068)

9-10-90 RTD 3701. Running DST #2: 3690-3701 (Simp Sd). ~~Results of DST #1:~~  
3670-90 (Simp Dolo)/30-60-30-60, Rec 90' MW, 120' SW, SIP 719-711#,  
FP 20-46; 51-82#, HP 1737-1719#.  
Viola 3646 (-2183)  
Simp Dolo 3678 (-2215)

9-11-90 RTD 3730'. Running open-hole logs. ~~Results of DST #2:~~ 3690-3701  
(Simp Sd)/ Misrun, Tool Plugged. ~~Results of DST #3:~~ 3690-3701  
(Simp Sd)/ 30-30-30-30, Rec 1250' SW, SIP 723-723#, FP 77-374;  
407-561#, HP 1847-1803#.  
Simp Sand 3690 (-2227)

Ran open-hole logs. Decision made to plug and abandon as a dry hole @ 11:30 a.m., 9/11/90.

### LOG TOPS

Heebner	2178	(-715)	Kinderhook	3420	(-1957)
Lansing	2432	(-969)	Hunton	3532	(-2069)
BKC	2828	(-1365)	Viola	3646	(-2183)
Miss Unc	3128	(-1665)	Simp Dolo	3679	(-2215)

RECEIVED  
STATE CORPORATION COMMISSION

OCT 2 1990

REGISTRATION DIVISION  
Wichita, Kansas