

15-009-19413-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5274
Name T.C. Johnson Est.
Address 205 Litwin Bldg.
City/State/Zip Wichita, KS 67202

Purchaser Continental

Operator Contact Person Kellis Counts
Phone (913) 431-2861Contractor: License # 7049
Name Rapid Well ServiceWellsite Geologist
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator T.C. Johnson Est.
Well Name #4 Bitter
Comp. Date 2-2-38 Old Total Depth 3389

WELL HISTORY

Drilling Method:

est 4-1-85 ☒ Mud Rotary ☐ Air Rotary ☐ Cable
12-18-37 1-20-38 2-2-38
Spud Date Date Reached TD Completion Date3389
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 622 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... N/A - (1937)

County Barton

SE SE NW Sec. 8 Twp. 16S Rge. 13 ☐ East ☒ West2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

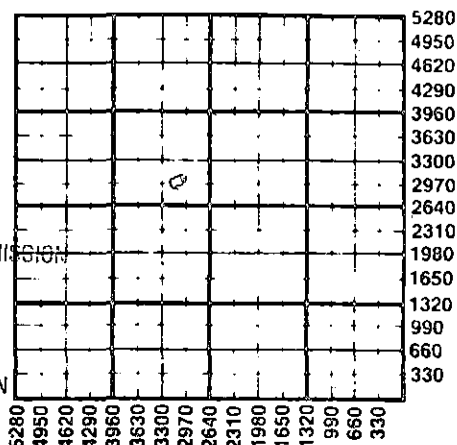
Lease Name Bitter Well # 4

Field Name Trapp

Producing Formation Arbuckle/LKC

Elevation: Ground 3380 KB 8.0 N/A KC

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ RepressuringQuestions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717Source of Water:
Division of Water Resources Permit #.....☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
Title Manager Date 6-14-85Subscribed and sworn to before me this 14 day of June 1985
Notary PublicDate Commission Expires 6-28-85
RUTH M. SULLIVAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-28-85

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)

Sec 8 Twp 16 Rge 13W

SIDE TWO

Operator Name T.C. Johnson Est. Lease Name Bitter Well # 4Sec. 8 Twp. 16S Rge. 13 ☐ East
☒ West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Heebner 3059
 Toronto 3078
 L/KC 3150
 Arbuckle 3376

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10"		622'	Incor	375	
Production		7"	24#	3382'	Incor	135	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
2 SPF	3151-56, 3176-79, 3200-05, 3280-84, 3212-16, 3343-49	500 G. 15% XF. 150 G. A. 300# J135 diverting agent. 500G XF acid 1500 G retarded acid; 300# J135 1500 G XF and 4500 gal retarded acid

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production	Producing Method
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	N/A Kc Kc Bbls	None MCF	Bbls	N/A	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☒ Commingled