

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C [X] Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-009-23,007-000

ADDRESS P.O. Box 947 COUNTY Barton

Pratt, KS 67124 FIELD Trapp

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7581

PURCHASER N/A LEASE Harms

ADDRESS WELL NO. 1-8

WELL LOCATION W/2 SE NW SE

DRILLING Contractor Wheatstate Drilling 11-1-83 1650 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 1815 825 Ft. from West East Line of

Pratt, KS 67124 the SE/4(Qtr.) SEC 8 TWP 16SRGE 13W.

PLUGGING Same as Above

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3460 PBTD --

SPUD DATE 5-13-83 DATE COMPLETED 5-20-83

ELEV: GR 1932 DF 1939 KB 1941

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 252 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 1983.

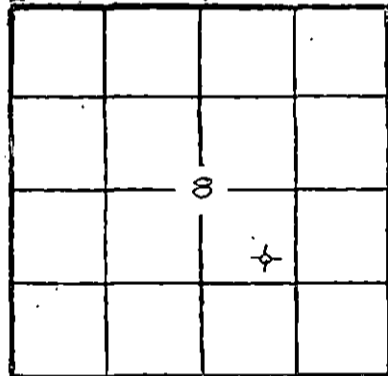
[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-85

** The person who can be reached by phone regarding any questions concerning this information.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]



15-009-23 007-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Harms SEC. 8 TWP. 16S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|----------|--------------|
| Surface sand & clay | 0 | 278 | LOG TOPS | |
| Sand & Shale | 278 | 910 | Topeka | 2834 (-893) |
| Anhydrite | 910 | 940 | Heebner | 3070 (-1129) |
| Shale | 940 | 1700 | Toronto | 3089 (-1148) |
| Lime & Shale | 1700 | 3460 | Douglas | 3103 (-1162) |
| | | | Lansing | 3151 (-1210) |
| | | | B/KC | 3393 (-1452) |
| | | | Arbuckle | 3401 (-1460) |
| | | | L.T.D. | 3457 (-1516) |
| DST #1 3395-3412 (Arbuckle) 30-30-30-30 Rec. 5 drilling mud. IFP 28-28; ISIP 71; FFP 57-57; FSIP 71 | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|------------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 252 | Lite Common | 1:00 50 | 3% CC 3% CC 2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | | | |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| N/A | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|----------------------------------|
| N/A | | |
| Estimated Production -I.P. | Oil bbls. MCF | Water % Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |