

Plugged 9.30.93

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588

Name: WOODMAN-IANNITTI OIL COMPANY

Address PO BOX 308

City/State/Zip GREAT BEND KS 67530

Purchaser: none

Operator Contact Person: D. J. Iannitti

Phone (316) 792-2921

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: TODD E MORGENSTERN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/22/93 9/30/93 9/30/93
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,561-0005

County BARTON

180' W NE - SW - NE Sec. 8 Twp. 16 S Rge. 13 XX W

1650' Feet from (N) (circle one) Line of Section

1830' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name HOWLIER Well # 2

Field Name TRAPP

Producing Formation none

Elevation: Ground 1935' XB 1943'

Total Depth 3408' PBSD _____

Amount of Surface Pipe Set and Cemented at 389' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A JH 12-9-93
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 1285 bbls

Dewatering method used Allowed to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

Title D. J. IANNITTI, PARTNER Date 10/8/93

Subscribed and sworn to before me this 8th day of October 19 93.

Notary Public Sharon K. Lingreen
SHARON K. LINGREEN

Date Commission Expires MAY 12, 1996



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received N/A
C Geologist Report Received
Distribution RECEIVED
 KCC SUB/Rep STATE CORPORATION COMMISSION
 XGS Plug Other
OCT 12 1993
104293

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name HOWLER Well # 2

Sec. 08 Twp. 16 Rge. 13 East West
 County BARTON
15009-24561-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	906'	+1037
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Anhydrite	930'	+1013
List All E.Logs Run:		HEEBNER	3068'	-1125
No logs run		TORONTO	3085'	-1142
		DOUGLAS	3101'	-1158
		LANSING	3146'	-1203
		BASE K/C	3384'	-1441
		CONGLOMERATE	3391'	-1448
		RTD	3408'	-1465

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	389'	60-40 Poz	200	3%CC+2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

8119

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-22-93	8	16	13	7:00 PM	8:30 PM	9:30 PM	10:00 PM
Lease <i>Howlier</i>	Well No. <i>#2</i>	Location <i>Susank 3 1/2 NW 1/4 S</i>		County <i>Barton</i>	State <i>KANSAS</i>		

Contractor <i>Duke Dng</i>	Rig <i>1</i>
Type Job <i>Surface</i>	
Hole Size <i>12 1/4"</i>	T.D. <i>390'</i>
Csg. <i>8 3/8"</i>	Depth <i>389'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>✓</i>
Perf.	

Owner *Same*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Woodman Tannitti Oil Co*

Street *Box 308*

City *Great Bend* State *Kansas 67530*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

X *[Signature]*

CEMENT

EQUIPMENT

#177 No.	Cementer	<i>M Kaufman</i>
Pumptrk	Helper	<i>Will H.</i>
No.	Cementer	
Pumptrk	Helper	
#213	Driver	<i>Jason C.</i>
Bulktrk		
Bulktrk	Driver	

Amount Ordered *200 SKS 60/40 por 3 1/2 cc 2 1/2 gal*

Consisting of

Common	<i>120 @ 5 75</i>	<i>690.00</i>
Poz. Mix	<i>80 @ 3.00</i>	<i>240.00</i>
Gel.	<i>4 @ VIC</i>	<i>NIC</i>
Chloride	<i>6 @ 25.00</i>	<i>150.00</i>
Quickset		

DEPTH of Job

Reference: #	<i>Pump Trk</i>	<i>430.00</i>
	<i>1-8 3/8" Surface plug</i>	<i>43.00</i>
	<i>225 Per Mile</i>	<i>42.75</i>
	Sub Total	
	Tax	
	Total	<i>515.75</i>

Handling <i>@ 1.00</i>	<i>200.00</i>
Mileage <i>4 1/2 / 30 / mile</i>	<i>152.00</i>
19	
Sub Total	
Total	<i>1438.00</i>

Remarks: *Cement Circulated*

Floating Equipment

[Signature] *ACO 1 Open*

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Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

8125

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-30-93	Sec.	8	Fwp.	16	Range	13	Called Out	8:00 AM	On Location	10:00 AM	Job Start	11:30 AM	Finish	1:30 PM
Lease	Howler	Well No.	#2	Location	Susank 3 1/2 mi S W 4 S			County	Barton	State	Kansas				
Contractor	Duke Dolg			Rig	1										
Type Job	Plug														
Hole Size	7 7/8"			T.D.	3408'										
Csg.	8 5/8"			Depth	389'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

Owner SAME BARTON
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To WOODMAN-TANNITTI oil co
Street P.O. Box 308
City Great Bend State Kan 67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

CEMENT

EQUIPMENT

#177	No.	Cementer	M Kaufman
		Helper	Will H.
	No.	Cementer	
		Helper	
#213		Driver	Paul D.
Bulktrk		Driver	

Amount Ordered 140 SKS 60/40 Poz 6 7/8 bel 1/4 Flo-seal

Consisting of

Common	84	5.75	483.00
Poz. Mix	56	3.00	168.00
Gel.	5	7.00	35.00
Chloride			
Quickset			
Flo Seal 35#		110	38.50

Handling	100	140.00
Mileage 19m	04	106.40
Sub Total		970.90
Total		

Floating Equipment

DEPTH of Job

Reference:	#	PUMP TRK	430.00
		1-8 5/8" Plug	21.00
		2 3/5 Per mile 19m	42.75
		Sub Total	493.75
		Tax	
		Total	

Remarks:
25 SKS @ 915'
80 SKS @ 485'
10 SKS @ 40'
15 SKS in Rat Hole
10 SKS in Mouse Hole

Handwritten signature

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CONSERVATION DIVISION
Wichita, Kansas

ACO-1

ORIGINAL

G E O L O G I C A L R E P O R T

WOODMAN-IANNITTI OIL CO.

NO. 2 HOWLIER
NE-SW-NE
SECTION 8-16S-13W
BARTON COUNTY, KANSAS

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Wichita, Kansas

ORIGINAL

OPERATOR: Woodman-Iannitti Oil Company

WELL: No. 2 Howlier
API #15-009-24,561

LOCATION: NE-SW-NE
1650' from the north line.
1830' from the east line.
Section 8-16S-13W
Barton County, Kansas

FIELD: Trapp Pool

DRILLING CONTRACTOR: Duke Drilling, Rig No. 1

DRILLING COMMENCED: 09-22-93

DRILLING COMPLETED: 09-30-93

DRILLING TIME: One (1) foot drilling time was recorded
from 2800' to 3408' RTD.

SAMPLES: Samples were saved and examined from 2800'
to 3408' RTD.

ELEVATIONS: 1935' G.L. 1940' D.F. 1943' K.B.

MEASUREMENTS: All depths are measured from 1943' K.B.

CASING RECORD: 8 5/8" set @ 389' with 200 sacks.

FORMATION TESTING: No tests were run.

MUD: Mud-Co. (Chemical)

OPEN HOLE LOGS: No logs were run.

PRODUCTION: Dry and abandoned.

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FORMATION TOPS:

<u>FORMATION</u>	<u>SAMPLE</u>	<u>DATUM</u>
ANHYDRITE	906'	+1037
BASE ANHYDRITE	930'	+1013
HEEBNER	3068'	-1125
TORONTO	3085'	-1142
DOUGLAS	3101'	-1158
LANSING	3146'	-1203
BASE KANSAS CITY	3384'	-1441
CONGLOMERATE	3391'	-1448
ROTARY TOTAL DEPTH	3408'	-1465

SAMPLE DESCRIPTIONS:

TORONTO:

3085-3100 Limestone, tan, cream and white, finely crystalline, slightly dense, fossiliferous, with minor chalk, scattered spotted staining, very poor porosity, no odor, no shows of oil were noted.

LANSING:

3146-3155 Limestone, cream and tan, dense to finely crystalline, fossiliferous, slightly oolitic, with poor visible porosity, scattered spotted staining, no shows of oil were noted, no odor.

3182-3188 Limestone, buff and tan, dense to finely crystalline, oolitic and oolitic, slightly fossiliferous, with fair interoolitic and oolitic porosity, no shows of oil were noted, no odor.

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LANSING: (Cont.)

- 3204-3208 Limestone, buff and tan, dense to finely crystalline, fossiliferous, chalky, with poor porosity, no shows of oil were noted, no odor.
- 3229-3247 Limestone, buff, tan and cream, very finely crystalline, oolitic and oolitic, with fair to good oolitic porosity, no shows of oil were noted, no odor.
- 3320-3326 Limestone, white, tan and gray, dense, fossiliferous, chalky, with poor visible porosity, no shows of oil were noted, no odor.
- 3372-3374 Limestone, white, gray and tan, very finely crystalline, fossiliferous, slightly oolitic, chalky, with poor visible porosity, scattered spotted staining, no shows of oil were noted, no odor.

CONGLOMERATE:

- 3391-3408 Chert, varied colored, slightly weathered, with red silty shale and chalky limestones, no shows of oil were noted.

SUMMARY:

Although the No. 2 Howlier ran structurally flat on all markers in comparison to the No. 1 Howlier throughout the Pennsylvanian section, the Arbuckle was not penetrated at a subsea datum of -1465 which is 18' lower than the top of the Arbuckle of the No. 1 Howlier. Therefore, with such a low structural datum, it was decided to plug and abandon this well at 3408'.

Respectfully submitted,



Todd E. Morgenstern
Geologist

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DRILLING TIMES:

2801-2810	3-2-3-3-3-3-3-2-4-3	3201-3210	5-4-4-5-2-3-3-3-4-4
2811-2820	3-3-3-4-2-2-1-1-1-1	3211-3220	4-4-5-3-4-5-4-4-3-3
2821-2830	2-1-2-1-1-2-1-1-2-1	3221-3230	5-4-3-3-4-5-4-4-4-2
2831-2840	2-2-1-2-2-2-3-3-3-4	3231-3240	1-1-2-3-2-2-2-2-2-2
2841-2850	3-3-3-3-3-4-3-3-5-4	3241-3250	2-2-1-2-2-2-2-3-2-3
2851-2860	3-4-3-2-2-3-3-4-4-2	3251-3260	4-4-5-4-4-5-5-5-4-4
2861-2870	3-3-2-4-4-3-3-3-3-3	3261-3270	4-5-5-5-4-4-4-4-3-4
2871-2880	1-2-2-2-3-2-3-3-4-3	3271-3280	4-4-4-4-4-4-3-3-5-4
2881-2890	4-3-5-3-3-2-4-3-4-2	3281-3290	4-4-3-3-3-4-3-3-3-3
2891-2900	3-3-2-3-3-3-3-3-3-4	3291-3300	3-4-4-4-4-3-4-3-4-4
2901-2910	3-3-3-3-3-2-3-3-2-4	3301-3310	4-3-3-3-3-3-4-4-4-4
2911-2920	2-3-3-3-3-2-3-3-2-2	3311-3320	4-4-4-4-4-4-4-5-4-3
2921-2930	4-3-2-2-3-2-2-2-2-3	3321-3330	2-3-3-4-5-4-5-4-3-3
2931-2940	3-4-4-4-4-3-4-2-2-2	3331-3340	3-5-6-5-4-4-4-5-4-4
2941-2950	2-2-2-1-3-3-2-2-1-2	3341-3350	4-4-5-5-6-3-2-3-2-3
2951-2960	3-3-4-3-2-3-3-3-3-3	3351-3360	2-3-4-4-6-4-5-4-4-5
2961-2970	3-4-2-4-4-3-3-4-4-3	3361-3370	4-5-4-5-6-5-5-6-4-7
2971-2980	2-2-4-3-4-4-4-4-3-5	3371-3380	6-4-3-3-5-6-5-6-5-6
2981-2990	4-3-3-1-3-4-2-2-4-3	3381-3390	6-5-5-5-2-3-3-3-3-3
2991-3000	3-3-3-3-3-3-3-4-3-2	3391-3400	2-2-2-2-1-1-3-3-2-2
3001-3010	2-3-3-3-3-4-3-3-3-4	3401-3408	2-2-2-1-2-1-3-2-RTD
3011-3020	3-4-3-2-3-3-2-2-3-3		
3021-3030	2-2-4-4-3-3-4-2-5-4		
3031-3040	3-4-3-3-3-3-3-3-3-3		
3041-3050	3-3-3-3-3-4-1-2-1-1		
3051-3060	3-2-3-2-3-2-2-3-3-3		
3061-3070	1-4-3-2-3-2-3-2-2-1		
3071-3080	1-2-3-3-2-2-3-1-2-2		
3081-3090	2-2-3-2-1-3-3-3-4-4		
3091-3100	4-4-2-2-4-5-5-3-6-3		
3101-3110	3-1-2-2-2-2-2-1-2-1		
3111-3120	2-2-2-2-2-1-2-2-2-2		
3121-3130	2-2-2-2-2-2-3-2-2-2		
3131-3140	3-2-2-2-3-2-2-3-2-2		
3141-3150	2-2-2-1-2-3-3-4-3-5		
3151-3160	3-4-3-3-3-4-3-3-3-4		
3161-3170	4-4-4-4-5-4-5-4-5-5		
3171-3180	4-4-3-3-5-3-2-4-4-3		
3181-3190	3-4-2-1-2-2-2-2-3-3		
3191-3200	4-4-4-4-4-4-4-4-4-4		

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