

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5210
name Lebsack Oil Production, Inc.
address P.O. Box 489
City/State/Zip Hays, Kansas

Operator Contact Person Wayne Lebsack
Phone 316-938-2396

Contractor: license # 5142
name Sterling Drilling Company

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/5/85 11/5/85 11/23/85
Spud Date Date Reached TD Completion Date

3400' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 203' @ 216' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to wi SX cmt

API NO. 15-159-22,103-0006

County Rice

NE NE SE Sec 13 Twp 21 Rge 9 W
(location)

2310' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

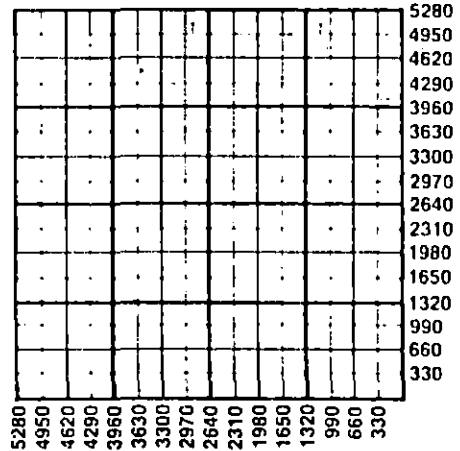
Lease Name Axtell Well# 2

Field Name Fitzpatrick

Producing Formation Mississippi

Elevation: Ground 1653 KB 1662

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 2330 Ft North From Southeast Corner and
430 Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

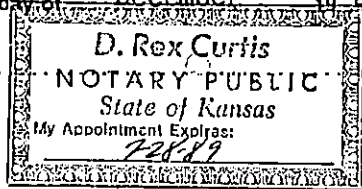
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marjorie Curtis
Title V.P. Date 12/13/85

Subscribed and sworn to before me this 13th day of December 1985

Notary Public D. Rex Curtis
Date Commission Expires 7/28/89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)
DEC 16 1985
CONSERVATION DIVISION 12-16-

Sec. 13 Twp. 21 Rge. 9 W

Operator Name Lebsack Oil Production, Inc. Lease Name Axtell Well# 2 SEC. 13 TWP. 21 RGE. 9

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3310' - 332'-1 15/30/60/30
 Gas to surface in 3/m after 2nd. opening
 Recovered 90' gas cub mud
 ISIP - 965
 FSIP - 813
 FP - 51/51 & 51/68 Gauged 1.4 MCFD

DST #2 3306' - 3338' (Straddle) 15/30/90/60
 Gas to surface in 50/M.
 ISIP - 638
 FSIP - 800
 FP - 49/49 & 49/82 Gauged 4 MCFD

Name	Top	Bottom
Heebner	2812	
Brown	2948	
Lansing	2975	
Mississippi	3306	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8	20	216'	Common	225	2% gel 3% cc.
Production	7-7/8"	4-1/2"	10.5	3396'	60/40 Poz.	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/H ft	3306'-10' and 3322' - 26'	750/gal MCA 15% & 2 1/2" sealer balls Frac. W/145 sax. - 20/40 sd. and 50/sax. - 10/20 sd. 170/bhl. gelled water & 329,000 cubic feet of nitrogen	

TUBING RECORD	size 2-3/8" set at 3320'	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas 4/pt. test 1/million MCF	Water none Bbls Gas-Oil Ratio CFPB Gravity

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented <input checked="" type="checkbox"/> sold <input type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	3306-10 3322-26'
<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled		