

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT PETROLEUM CORP.

API NO. 15-097-22594-00-00

ADDRESS 209 East William
Wichita, Ks. 67202

COUNTY Kiowa
FIELD _____

**CONTACT PERSON B. Lynn Herrington
PHONE 316-262-6489

PROD. FORMATION Log Hole (Anhy.)
LEASE Pyle

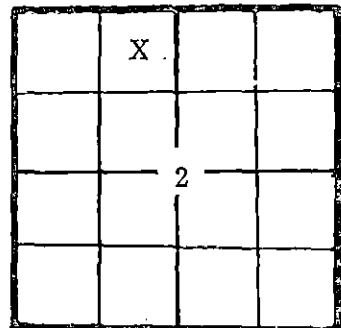
PURCHASER _____
ADDRESS _____

WELL NO. _____
WELL LOCATION NE NW Sec. 2-28S-19W

DRILLING CONTRACTOR TGT PETROLEUM CORP.
ADDRESS 209 East William
Wichita, Ks. 67202

690 Ft. from N Line and
1970 Ft. from W Line of
the NW ^{COR} SEC. 2 TWP. 28S RGE. 19W

PLUGGING CONTRACTOR TGT PETROLEUM CORP.
ADDRESS 209 East William
Wichita, Kansas 67202



WELL PLAT
KCC _____
KGS _____
MISC
(Office Use)

TOTAL DEPTH 1320 PBD _____

SPUD DATE 11/23/81 DATE COMPLETED 12/11/81

ELEV: GR 2270 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	5 1/2"	17	231'	Halliburton Lite	44	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
NOV 14 1981
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF % bbls. CFPP

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 231'

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand, clay & gravel	0	180		
Clay	180	205		
B. Shale	205	260		
Dakota & shale	260	460		
Red Bed	460	1320		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Pyle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

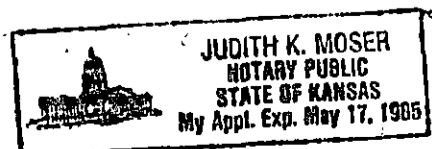
FURTHER AFFIANT SAITH NOT.

(S) B. Lynn Herrington
B. Lynn Herrington

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF January 1982

Judith K. Moser
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 17, 1985



AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT PETROLEUM CORP.

API NO. 15-097-22594-00-00

ADDRESS 209 East William
Wichita, Ks. 67202

COUNTY Kiowa

FIELD EINSEL

**CONTACT PERSON B. Lynn Herrington
PHONE 316-262-6489

PROD. FORMATION Log Hole (Anhy.)

LEASE Pyle

PURCHASER _____

WELL NO. _____

ADDRESS _____

WELL LOCATION NE NW Sec. 2-28S-19W

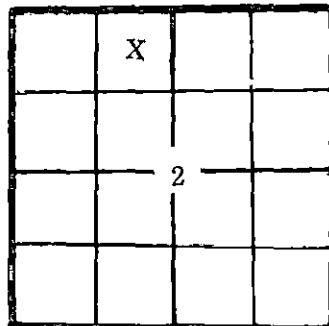
DRILLING TGT PETROLEUM CORP.
CONTRACTOR
ADDRESS 209 East William
Wichita, Ks. 67202

690 Ft. from N Line and

1970 Ft. from W Line of

the NW ^{Cor} SEC. 2 TWP-28S RGE. 19W

PLUGGING TGT PETROLEUM CORP.
CONTRACTOR
ADDRESS 209 East William
Wichita, Kansas 67202



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 1320 PBD _____

SPUD DATE 11/23/81 DATE COMPLETED 12/11/81

ELEV: GR 2270 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	5 1/2"	17	231'	Halliburton Lite	44	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 231'

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand, clay & gravel	0	180		
Clay	180	205		
B. Shale	205	260		
Dakota & shale	260	460		
Red Bed	460	1320		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Pyle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. Lynn Herrington
B. Lynn Herrington

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF January 1982

Judith K. Moser
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 17, 1985

