

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,780-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Nan

ADDRESS WELL NO. 2

DRILLING Abercrombie Drilling 620' Wt. from east Line and

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center 760' Nft. from south Line of

Wichita, Ks. the NW (Qtr.) SEC 2 TWP 28S RGE 19W.

PLUGGING Abercrombie Drilling WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4630 PBTD

SPUD DATE 6-25-81 DATE COMPLETED 7-15-81

ELEV: GR 2254 DF 2259 KB 2262

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 714' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

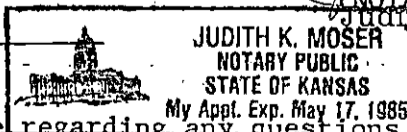
[Signature of B. Lynn Herrington]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July

19 82.

MY COMMISSION EXPIRES: May 17, 1985



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED SEP 17 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR TGT. Petroleum Corp.

LEASE Nan #2

ACO-1 WELL HISTORY  
SEC. 2 TWP. 28S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red beds	0	161	Anhydrite	1187
Red bed & sand	161	720	B/Anhydrite	1207
Shale	720	940	Topeka	3732
Red bed & shale	940	1579	Heebner	4078
Lime & shale	1579	4390	Toronto	4096
Lime	4390	4420	Douglas	4120
Lime & shale	4420	4568	Brn. Lime	4232
Lime	4568	4613	Lansing	4237
Lime & shale	4613	4630	RTD	4630
		4639		
		RTD		
DST #1-4234-4250--60-60-90-120. Strong blow. GTS in 12 min. Rec. 65' GCM. IFP 31-21, FFP 21-83, IBHP 1373, FBHP 1373. DST #2- 4270-4285--60-60-60-60. Weak blow to strong. Rec. 1500' GIP, 45' GCM. IFP 21-41, FFP 41-52, IBHP 658, FBHP 658. DST #3- 4390-4420--60-60-60-60. Very weak blow. Rec. 165' wty mud. IFP 21-52, FFP 62-93, IBHP 1506, FBHP 1486. DST #4-4490-4505--60-60-60-60. Rec. 420' mdy wtr. IFP 21-113, FFP 124-186, IBHP 1324, FBHP 1263.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	714	Halco Lite Class A	400 100	3% cc 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations